

#### Pipeline Allocation and How to Win the Lottery

#### **Oil and Gas Focus Group**

7<sup>th</sup> June 2018



### Inspiration

26<sup>th</sup> International North Sea Flow Measurement Workshop 21<sup>st</sup> – 24<sup>th</sup> October 2008

#### Features of Allocation Systems Incorporating Long Pipelines

#### Phillip Stockton, Smith Rea Energy Ltd

#### 1 INTRODUCTION

There are two main approaches to systems of allocation that include long pipelines. The first accounts for each user's hydrocarbons within the pipeline itself. The second method ignores the transit time in the pipeline and allocates the metered quantities exiting the pipeline based on the metered quantities input into the pipeline on the same day; using this approach parties will not be allocated precisely what they input to the pipeline on a day, but over a period of time there is an expectation that any daily gains and losses will even themselves out.

This paper examines instances when this is not necessarily true depending on the allocation equations employed. It demonstrates, using simple models and results from a real allocation system, how parties can be systematically under and over allocated hydrocarbons due to the mathematics of the allocation agreement. It goes on to examine the reasons for this unexpected and subtle bias in the allocation system and presents methods to assess the stability of the equations and approaches to eliminate allocation bias.

It also discusses the wider implications for allocation systems in general, particularly in terms of how the assumptions, equations and logic of a system should be tested at the conceptual development stage to prevent problems occurring.

In Section 2 a simple model is used to describe an allocation system associated with a pipeline. This model illustrates the basic process and presents the main features of the allocation methodology. Data from an analogous real system is presented to highlight a problem with the allocation results of such a system. In Section 3 the model is then used to analyse the allocation system behaviour without the obfuscating effects of measurement uncertainty in the real data.

#### 2 PIPELINE ALLOCATION SYSTEM DESCRIPTION

A simple system incorporating a long pipeline is presented below and this is used as a basis to describe allocation issues associated with a real system.

#### 2.1 Process Description

Consider two offshore platforms exporting gas to an onshore gas plant via a long pipeline

35<sup>th</sup> International North Sea Flow Measurement Workshop 24. - 26. October 2017

#### Systematic bias in pro rata allocation schemes

Armin Pobitzer Ranveig Nygaard Bjørk Astrid Marie Skålvik

Christian Michelsen Research AS, Bergen, Norway

#### ABSTRACT

Misallocation due to allocation uncertainty may result in increased exposure to economic risk for owners or stakeholders in hydrocarbon fields. It is often assumed that allocation errors are random and that they will "even out" over time, irrespective of the system setup and allocation uncertainty. In this paper, we show that this is normally not the case, even for simple allocation systems using standard pro rata allocation. For instance, a two-field pro rata allocation setup with a high measurement uncertainty for one of the meters compared to the other, causes the field with the highest allocation uncertainty to be systematically under-allocated. We show that this misallocation is inherent to the allocation system, and will occur even without any systematic measurement error present.

Since pro rata allocation systems are widely used, either as general allocation principle or as part in a multi-tier allocation, this inherent misallocation should be of particular interest to the industry. The financial loss associated with systematic misallocation can only be evaluated based on a correct quantification of the misallocation. Therefore, it is important to be aware of how systematic misallocation may be a direct consequence of the setup of a pro rata allocation system and the maintenance scheme of the different metering stations.

The objective of our work is to quantify the systematic misallocation in pro rata allocation setups, and identify in which cases this effect is economically significant. Furthermore, the aim is to establish some useful "rules of thumb" that may be used to evaluate if an allocation setup is subject to systematic misallocation.

We explain the mechanisms behind systematic misallocation, illustrating the effect with a few simple examples. Then we analytically show how the statistical expected value in pro rata allocation differs from the actual production rate. As it may be practically unmanageable to express the systematic misallocation analytically for more complex systems, we show how this can be done using numerical methods instead.

Finally, we demonstrate the calculation of systematic misallocation for a realistic measurement setup and allocation scenario in a multi-field setting based on experience from industrial projects.

Our work shows that the pro rata allocation principle inherently leads to systematic misallocation, particularly in cases where there is a significant difference between the uncertainties of the allocated fields. This misallocation is systematic and does not cancel out over time. Therefore, pro rata allocation systems should always be evaluated for any inherent systematic misallocation.







#### Is there an allocation problem?

Why does it occur?

Real world?

Are there any solutions?

Conclusions

How to win the lottery!

















### Cumulative Difference Between Export and Allocation



### Cumulative Difference Between Export and Allocation

#### Field B Cumulative Delta Allocated Inlet - Export

60

80 -

- 40
- 20
- 0
- -20

11

- -40
- -60

-80 -



21

31

41

51

Day

61

71

81

91

(e.s.L)



### Field A Varying 0 to 100/day Field B Constant at 100/day

#### Field A Cumulative Delta **Allocated Inlet - Export**

- 60

80 -

- 40

- 20
- 0
- -20

- -40

- -60

-80 -

1







71





**NFOGM 2018 Allocation** 

31

41

### Field A Varying 0 to 200/day Field B Constant at 100/day



# What happens if compositions vary?

**Field A** 



Flow fixed at 100 C1% ±10%



Flow fixed at 100 C1% ±10%

Inlet

Field B

### Field A & B Constant at 100/day C1±10%





# What happens if one composition varies?

**Field A** 



Flow fixed at 100  $C1\% \pm 10\%$ 



Inlet

Field B

### Field A & B Constant at 100/day Field A C1±10%

#### Field A Cumulative Delta Allocated Inlet - Export

- 60 · 40 · 20 · 0 ·
- -40 -60 -80 -1 11 21 31 41 51 61 71 81 91 Day



#### **NFOGM 2018 Allocation**

80 -

### Field A & B Constant at 100/day Field A C1±20%

#### Field A Cumulative Delta Allocated Inlet - Export

60 · 40 · 20 ·

80 -

- -20
- -40 ·
- -80 -1 11 21 31 41 51 61 71 81 91 Day

(e.s.L)



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## 4<sup>th</sup> Dimension Time













# **Chance Winning UK Lottery**

Match	Probability	Prize
6 balls	1 in 45,057,474	£3,000,000
5 balls	1 in 144,415	£50,000
4 balls	1 in 2,180	£100
3 balls	1 in 97	£25
2 balls	1 in 10.3	£2

Expected winnings =  $\pounds 0.89$ Less cost of ticket =  $\pounds 2.00$ Expected value =  $-\pounds 1.11$ or 45% return



**NFOGM 2018 Allocation** 

23

30

38

40

44





$$E[I_{A}] = \int_{E_{B1}}^{E_{B2}} \int_{E_{A1}}^{E_{A1}} \int_{I_{1}}^{I_{2}} I\left(\frac{E_{A}}{E_{A} + E_{B}}\right) P(I)P(E_{A})P(E_{B}) dI dE_{A} dE_{B}$$

$$E[I_{A}] = I\left(\int_{E_{A}}^{E_{A}} P(I_{A})\right) dI_{A}$$

$$I_{A} = I\left(\int_{E_{A2}}^{E_{A2}} E_{B}\right) I_{A}$$
Inlet
Field B
Information
Inter

$$E[I_{A}] = \int_{E_{B1}}^{E_{B2}} \int_{E_{A1}}^{E_{A1}} \int_{I_{1}}^{I_{2}} I\left(\frac{E_{A}}{E_{A} + E_{B}}\right) P(I)P(E_{A})P(E_{B}) dI dE_{A} dE_{B}$$

$$I = E'_{A} + E'_{B}$$

$$I_{A}$$

 $E[I_{A}] = \int_{E_{B1}} \int_{E_{A1}} \int_{E'_{B1}} \int_{E'_{A1}} (E'_{A} + E'_{B}) \left(\frac{E_{A}}{E_{A} + E_{B}}\right) P(E'_{A}) P(E'_{B}) P(E_{A}) P(E_{B}) dE'_{A} dE'_{B} dE_{A} dE_{B}$ 



CIC

$$E[I_{A}] = \int_{E_{B1}}^{E_{B2}} \sum_{E_{A1}}^{E_{A2}} \sum_{E'_{B2}}^{E'_{B2}} \sum_{E'_{A2}}^{E'_{A2}} \sum_{E'_{B2}}^{E'_{B2}} \sum_{E'_{A2}}^{E'_{A2}} \sum_{E'_{B2}}^{E'_{A2}} \sum_{E'_{A2}}^{E'_{A2}} \sum_{E'_{B1}}^{E'_{A2}} \sum_{E'_{B1}}^{E'_{A2}} \sum_{E'_{B1}}^{E'_{A2}} \sum_{E'_{B1}}^{E'_{B2}} \sum_{E'_{A1}}^{E'_{B2}} \sum_{E'_{A1}}^{E'_{A2}} \sum_{E'_{B1}}^{E'_{B2}} \sum_{E'_{A2}}^{E'_{A2}} \sum_{E'_{B1}}^{E'_{B2}} \sum_{E'_{B1}}^{E'_{A2}} \sum_{E'_{B2}}^{E'_{B2}} \sum_{E'_{B2}}^{E'_{A2}} \sum_{E'_{B2}}^{E'_{A2}} \sum_{E'_{B2}}^{E'_{A2}} \sum_{E'_{B2}}^{E'_{B2}} \sum_{E'_{B2}}^{E'_{A2}} \sum_{E'_{B2}}^{E'_{B2}} \sum_{E'_{B2}}^{E'_{B2}} \sum_{E'_{B1}}^{E'_{B2}} \sum_{E'_{B1}}^{E'_{B1}} \sum_{E'_{B1}}^{$$

### Field A & B Constant at 100/day Field A C1±10%



### Field A & B Constant at 100/day Field A C1±20%



# But equations also predict a bias for this case...



## What about flow variation?



### Field A C1% Varies Field B C1% constant at 60%





### Field A C1% Varies Around 70% Field B C1% constant at 70%





### Field A C1% Varies Around 70% Field B C1% constant at 50%







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Why does it occur?

**Real world?** 

Are there any solutions?

Conclusions

How to win the lottery!



# **Real System**

mole% 1.0% 2.8% 77.7% 9.5% 5.7% 0.8% 1.5% 0.3% 0.3% 0.2% 0.1% 0.0%

		mole%	
	N2	1.3%	
Field A	CO2	2.5%	
	C1	79.6%	
	C2	8.6%	
	C3	5.1%	
	iC4	0.8%	
	nC4	1.4%	
	iC5	0.3%	
5.3 mcm/d	nC5	0.3%	
	C6	0.2%	110
	C7	0.1%	II.2 MCM/
	C8P	0.0%	
		mole%	
	N2	0.8%	
	CO2	3.1%	
$6.0 \mathrm{mcm/d}$	C1	76.5%	
,	C2	10.2%	
	C3	6.2%	
	iC4	0.8%	
	nC4	1.6%	
Field B	iC5	0.3%	
	nC5	0.3%	
	C6	0.1%	
	C7	0.0%	
$\backslash$	C8P	0.0%	
	GM 2019	8 Allocation	
			ALLA





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# Allocation Over Extended Period (4) How long is a long pipeline?





Yes - difference in variability proved mathematically. Not accounted for the time lag

Yes - effects subtle - comparable with measurement noise

Yes – presented 4

How many systems affected?

How to win the lottery!

#### Star Market Bo buy 28,000 lottery tickets





## Chance Winning Massachusetts State Lottery (2005)

Match	Probability	Prize
6 balls	1 in 9.3 million	\$1,000,000
5 balls	1 in 39,000	\$4,000
4 balls	1 in 800	\$150
3 balls	1 in 47	£5
2 balls	1 in 6.8	£2

Expected winnings = \$0.80 Less cost of ticket = \$2.00 Expected value = -\$1.20 or 40% return

## Chance Winning Massachusetts State Lottery (2005)

Match	Probability	Prize
6 balls	1 in 9.3 million	\$3,000,000
5 balls	1 in 39,000	\$4,000
4 balls	1 in 800	\$150
3 balls	1 in 47	£5 🗸
2 balls	1 in 6.8	£2

Expected winnings = \$1.01 Less cost of ticket = \$2.00 Expected value = -\$0.99 or 51% return

Rollover

e.s.L

## Chance Winning Massachusetts State Lottery (2005)

Match	Probability	Prize
6 balls	1 in 9.3 million	\$1,000,000
5 balls	1 in 39,000	\$50,000
4 balls	1 in 800	\$2,385
3 balls	1 in 47	£60 🗳
2 balls	1 in 6.8	£2

Expected winnings = \$5.94 Less cost of ticket = \$2.00 Expected value = +\$3.94 or 197% return Winfall

# UK Lottery Jan (2016)



#### 

### Lottery of Life



#### 1 in 40 million



