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THE D&H Z-METER USED AS VOLUME CORRECTING DEVICE  
IN TURBINE METERING STATIONS.

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Summary

This paper describes a method to determine globally the correction factor, using a D&H Z-meter, for the normalization of the gross volume flow rate measured by a turbine meter in a natural gas metering station.

# 1 INTRODUCTION

## 1.1 History

Since 1973, confronted with very large gas flow measurements, Distrigaz decided to develop orifice plate metering stations equipped with high precision digital instruments interfaced with a central minicomputer. The pressure and differential pressure were measured by Desgranges & Huot automatic deadweight balances (maximum error on reading values is lower than .1%). The base density and the compressibility of the gas were constant factors.

In the year 1975, the arrival of North Sea gas, of variable composition, caused additional measurements. The objective was to measure if possible all the parameters of the ISO 5167 equation with a maximum allowable error of .1% of the measured value, together with a long term stability of several years without recalibration. At that moment the existing density meters and reference density meters had accuracies of about .2% and were dependent on the real gas composition. Moreover, there was no method accurate enough to predict the compressibility factor of natural gases from gas composition. The A.G.A. NX-19 method, depending on the gas composition, can reach a 1% error at high pressure for gases containing large amounts of higher hydrocarbons.

All these requirements and facts led Distrigaz to request the french manufacturer Desgranges & Huot to develop and build original devices independant of the gas composition: a buoyancy based density meter using a 1 liter sphere and a device measuring the compressibility factor, in fact the factor  $(p \cdot Z_n) / Z$ , the "Z-meter". The density at reference conditions ( $p_n = 1.01325$  bar,  $T_n = 273.15$  K) is calculated from the equation :  $\rho_n = \rho \cdot (p_n \cdot T \cdot Z) / (p \cdot T_n \cdot Z_n)$ .

Later it appeared that the Z-meter integrated in volumetric metering

systems was the ideal corrector for variable composition gases.

At the present time, more than 25 Z-meters are in operation (six from 1976 and six from 1979 in orifice metering stations, the others later in turbine meter metering stations) and show performances exceeding the most optimistic expectations. Every check of the Z measurement on the site with pure methane and/or pure nitrogen shows a better than .1% agreement with the pure component data from the table. Due to its qualities and the ease with which it can be put into service, this instrument is also used intensively in laboratories. As several papers have already been written on it with regard to this application, it seemed useful to recall its industrial origin.

Recently, the Van der Waals Laboratory in Amsterdam sponsored by the "Groupe Européen de Recherches Gazières" (GERG) and the University of Oklahoma sponsored by the "Gas Research Institute" (GRI) have independently developed highly accurate equations to predict the compressibility factors for natural gases from knowledge of temperature, pressure and gas composition typically with an accuracy of 0.1 % for custody transfer conditions. But the uncertainties attached to the gas analyses and to the line pressure measurements have to be added to those of the equations. Another thing is that the programs using these equations take a big part of the computer memory and cannot run in our minicomputers in their actual state .

## 1.2 Base equation in volumetric metering systems

Turbine meters measure a gross volume flow ,i.e. the gas flow at pressure and temperature conditions of the meter. As it is customary to express gas quantities ,not in terms of mass, but in terms of volume, it is necessary to standardize the base conditions of this volume flow.

The "base" conditions referred to in this paper are the "normal" conditions, i.e. pressure  $p_n = 1.01325$  bar and temperature  $T_n = 273.15K$ . The symbol for "normal m3" is  $m3(n)$ . These conditions are

commonly used in continental western Europe.

The relation between the normalized volume  $Q_c$  and the gross volume  $Q$  is defined by the following expression:

$$Q_c \text{ (m}^3 \text{ (n))} = Q \text{ (m}^3) \frac{p \ T_n \ Z_n}{p_n \ T \ Z} \quad (1)$$

where:

$p$  is the thermodynamic pressure of the gas expressed in bar.

$p_n$  is the base pressure (1.01325 bar)

$T$  is the thermodynamic temperature of the gas.

$T_n$  is the base temperature of the gas. (273.15 K)

$Z$  is the compressibility factor of the gas at pressure  $p$  et temperature  $T$ .

$Z_n$  is the compressibility factor at base conditions.

The factor  $\frac{p \ Z_n \ T_n}{p_n \ Z \ T}$  is called "normalization (or "correction") factor"

The "Z-meter" is able to measure globally the factor:

$$\frac{p \ Z_n \ T_n}{p_n \ Z} \quad \left( \text{at the temperature of the Z-meter } T \right)$$

of gases, within a certain pressure and temperature range, with an accuracy better than .1 %. The additional measurement of the line temperature  $T_1$  is therefore sufficient to calculate the normalization factor.

## 2 COMPRESSIBILITY FACTOR

Conventional signs :

The symbol "T" means that the temperature is expressed in K, and "t" means that it is expressed in °C.

### 2.1 Definition

The equation of state of an ideal gas is written :

$$pV = nRT$$

where :

n is the number of moles contained in volume V,

R is the universal gas constant,

p is the thermodynamic pressure of the gas,

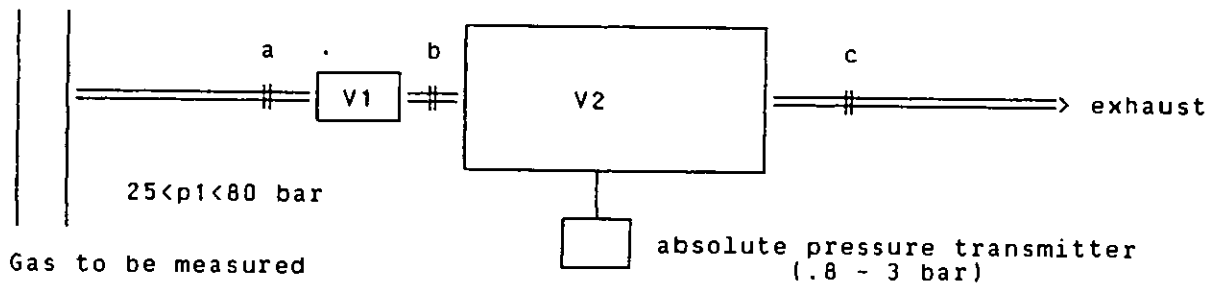
T is the thermodynamic temperature of the gas.

Real gases do not behave exactly as described by this law. To take this into account, the equation of state for real gases becomes :

$$pV = nZRT$$

Factor Z, which is a function of pressure and temperature, is called the "compressibility factor". Its value is therefore representative of the non-ideality of the gas. All gases being ideal at zero pressure, Z tends towards one when the pressure tends towards zero. This fact is essential to understand the various methods described below.

## 2.2 Operating principle of the Z-meter



The Z-meter is composed of two volumes  $V_1$  and  $V_2$  of different sizes surrounded by a massive metallic wall of great thermal inertia. The small volume  $V_1$  (its capacity is about 20 cc), consisting of a 6 mm OD tube, is welded as a spiral around the large cylindrical volume  $V_2$  to improve thermal exchanges between them. The two volumes are isolated by three valves:

- the inlet valve a which links volume  $V_1$  to the gas line of which compressibility factor has to be measured
- the by-pass valve b which separates the two volumes
- the exhaust valve c which links volume  $V_2$  to the atmosphere

The three interdependent valves are driven by one pneumatic motor controlled by a solenoid valve.

The operation of the Z-meter is cyclic and may be divided into two phases :

- state 1 : valves a and c are open and valve b is closed.

The law of real gases applies for the two volumes :

$$p_1 V_1 = n_1 Z_1 RT_1 \quad (1)$$

$$p_2 V_2 = n_2 Z_2 RT_2 \quad (2)$$

where : -  $n_1, n_2$  are the numbers of moles of the gas

contained respectively in volumes  $V_1$  and  $V_2$

-  $p_1$  is the pressure of the gas to be measured

-  $p_2$  is the atmospheric pressure

-  $T$  is the temperature of the metal mass of the apparatus

- state 2 : valves a and c are closed and valve b is opened. The gas initially contained in volume  $V_1$  expands to fill the total

volume  $V_1 + V_2$ .

Once thermal equilibrium is attained, the pressure of the gas is stabilized at pressure  $p_3$ .

Temperature  $T$  is the same as before expansion, due to the large thermal buffer and the small amount of expanded gas. In this situation, the thermodynamic state is :

$$p_3 (V_1 + V_2) = (n_1 + n_2) Z_3 RT \quad (3)$$

Combining these three equations and introducing the ratio  $A = V_2 / V_1$  :

$$\frac{p_1}{Z_1} = \frac{p_3 (A+1)}{Z_3} - \frac{p_2 A}{Z_2} \quad (4)$$

For gas metering, it is not the factor Z, i.e. the compressibility factor in p and t line conditions, which is important but the ratio between this factor and the factor  $Z_n$ , i.e. the compressibility factor in normal conditions:

Conventionally:  $K = Z(p,t)/Z_n$

In the subsequent text, the "compressibility factor" or "factor Z" means the ratio K.

Multiplying the equation (4) by  $Z_n$ , it becomes:

$$\frac{p_1}{K_1} = \frac{p_3 (A+1)}{K_3} - \frac{p_2 A}{K_2} \quad (5)$$

### 2.3 Calculation methods

In equation (5), A is known by the calibration of the Z-meter (see section 2.4),  $P_2$  and  $P_3$  are measured by the same pressure transmitter. It then remains to determine  $K_2$  and  $K_3$ .

The method is based on an iterative calculation of  $K_2$  and  $K_3$ .

To apply this method, the line pressure  $P_1$  must be measured with an accuracy of approximately one percent, which is easily obtained by good industrial transmitters.

On an isotherm, in the metering pressure range of 0-80 bar, the  $K(p,t)$  function may be expressed by :

$$K(p,t) = 1 + A t + B (p-1.01325) + C (p-1.01325)^2 \quad (6)$$



where :    A = 2.8E-5  
               C = 2.0E-6

The coefficients A and C are average coefficients calculated for natural gases and vary little from one gas to another. The coefficient A takes into account the temperature dependence of K at 1.01325 bar. The variability with gas composition of coefficient C is larger than that of coefficient A.

It is possible to improve the method through specific determination of coefficient C for a gas or a family of gases, possibly as a function of temperature. For example, for the mixture 50% CH<sub>4</sub> / 50% N<sub>2</sub>, the C factor is 3.2E-5 which causes a difference lower than 2.E-4 for the K factor at 50 bar. This correction is important especially for laboratory measurements where the degree of accuracy must be as high as possible. In that case, the determination of the compressibility factor of an unknown gas is done in two steps. The first step consists to determine the K factors at several pressures with C=0 and then to calculate the C factor of equation (6) by a "least squares method" fit. The second step consists to reenter the calculation processus using the real C value. The non-linearity error is then eliminated.

If C is fixed, the only unknown quantity in equation (6) is coefficient "B" which represents the "slope" of the function.

The first step of the calculation is to fix the initial values :  
 $K_2 = 1$  and  $K_3 = .998$  for example.

Through equation (5) and as  $p_1$  is measured by a transmitter,  $K_1$  can be calculated. It is then possible, through equation (6), to calculate a first approximation of B as follows:

$$B = (K_1 - (1 + A t) - C (p_1 - 1.01325)^2) / (p_1 - 1.01325)$$

Equation (6) is then totally defined and allows the calculation of two new values  $K_2'$  and  $K_3'$ . These two values make it possible to calculate  $K_1'$  using equation (5) and so on until the difference between two successive  $K_1$  values is lower than 1.E-4.

In practice, three steps are sufficient.

#### 2.4 Calibration of the Z-meter

In equation (5) of section 2.2 ,the factor A is known and the values of  $p_2$  and  $p_3$  are measured by the same absolute pressure transmitter.

In theory, it is very tempting to try to measure volume ratio A directly, which would make the Z-meter a fundamental apparatus. However, this is impossible with the desired degree of accuracy.

The calibration of the Z-meter consists to determine the ratio A, using pure gases from which the compressibility table is precisely known, and to calculate the transfer function of its associated pressure transmitter. Nitrogen and methane are the most frequently used gases. Helium and argon were also used in evaluating the performances of the Z-meter prototypes.

##### 2.4.1 Absolute Pressure Transmitter

Before determining the A factor, the absolute pressure transmitter must be calibrated. This is a "Rosemount" transmitter with an analog output of 4-20 mA. The current is converted into voltage by a 50 Ohms Sfernice shunt (accuracy 5.E-5) .

The voltage measurements are provided by Hewlett-Packard 3456A multimeters of which accuracy over the 1 V range is better than .0025%. A Fluke 332D voltage standard is used for periodical checking the multimeters. The pressure standard is a Desgranges & Huot type 8000 deadweight tester (0 to 10 bar abs). Its accuracy is .01 % of the measurement.

The transmitter, of which nominal span was 0 to 7 bar abs., is adapted to .8 to 3 bar abs. In fact,  $p_2$  ,the atmospheric pressure, is always higher than .8 bar, and  $p_3$  ,the pressure after expansion, is always lower than 3 bar at a maximum line pressure of 80 bar and with

the A ratio that has been chosen. After setting, numerous measurements are taken at multiple points of span. The read voltages and the corresponding absolute pressure values are noted.

The voltage second-degree polynomial expressed in "points" (volts multiplied by 1.E+5), is calculated as close as possible, in the "least squares" sense, to the pressure/voltage couples:

$$p = a + b V + c V^2$$

A critical examination of polynomial quality approximation may lead to reject the transmitter if it behaves excessively in "S". In such a case, the second degree form is not appropriate .

```

*****
* Transmitter:8613744
*
* Voltage      Stand.pressure  Calc. pressure  Absolute
* Points      bar abs.         bar abs.        Deviation
*
* 100140      3.0020            3.0022         -.213E-03
* 92845      2.8019            2.8018         .652E-04
* 85590      2.6017            2.6025         -.774E-03
* 78281      2.4016            2.4016         -.244E-04
* 71011      2.2015            2.2018         -.306E-03
* 63714      2.0013            2.0010         .283E-03
* 56473      1.8012            1.8018         -.618E-03
* 49176      1.6011            1.6010         .857E-04
* 41905      1.4009            1.4008         .157E-03
* 34644      1.2008            1.2008         .466E-04
* 27419      1.0007            1.0017         -.987E-03
* 20136      .8005             .8009         -.339E-03
* 20120      .8005             .8004         .107E-03
* 27376      1.0007            1.0005         .198E-03
* 34623      1.2008            1.2002         .636E-03
* 41885      1.4009            1.4002         .727E-03
* 49175      1.6011            1.6009         .124E-03
* 56450      1.8012            1.8012         .150E-04
* 63708      2.0013            2.0009         .448E-03
* 71000      2.2015            2.2015         -.393E-05
* 78295      2.4016            2.4020         -.396E-03
* 85563      2.6017            2.6017         -.185E-04
* 92858      2.8019            2.8022         -.292E-03
* 100100     3.0020            3.0009         .108E-02
*
* a= .24539624E+00
* b= .27602088E-04
* c=-.73284406E-12
*
*****

```

#### 2.4.2 A Ratio

Now the evaluation of the A ratio may begin . It is a question of

making the Z-meter work at different pressures between 30 and 70 bar using a gas of high purity as standard gas, for example nitrogen or methane . The pressure of the gas is measured by a Desgranges & Huot type 5500 deadweight standard balance (.005 % accuracy) . The atmospheric pressure measured by two barometers (.01% accuracy) in the laboratory has to be added to this pressure to obtain the absolute pressure  $p_1$  .

Pressures  $p_2$  and  $p_3$  are measured by the absolute pressure transmitter using the previously calculated calibration polynomial.

The temperature of the Z-meter is measured, with an accuracy better than .05°C, by a double platinum resistance of which the value at 0°C was previously determined on a .0001% accuracy measuring bridge. The standard is a "Leeds and Northrup" platinum reference thermometer supplied with coefficients corresponding to the "IPTS-68" formulae, traceable to NBS standard .

The pure gas compressibility factors being known, all the parameters of equation (5) are defined and the A ratio can be calculated.

These measurements being repeated at different pressures, a series of A values are collected and averaged . At this step, standard deviation is generally better than .01 %.

Z-meter D&H :265  
 Calibration gas :CH4  
 Transmitter :8613744  
 P=a+b\*V+c\*V\*V : a= .2453971E+00  
 : b= .2759763E-04  
 : c=-.7323275E-12  
 Z-meter temperature 1 :RO=100.057 Ohms  
 Z-meter temperature 2 :RO= 99.927 Ohms

```
*****
*      P1      P2      P3      T      Z1      Z2      Z3      A      *
*****
* 71.0483  1.01783  2.57599  19.86  .87834  .99813  .99526  49.9204 *
* 71.0483  1.01775  2.57595  19.87  .87834  .99813  .99526  49.9191 *
* 71.0481  1.01769  2.57591  19.87  .87835  .99813  .99526  49.9179 *
* 71.0479  1.01753  2.57574  19.87  .87836  .99813  .99526  49.9177 *
* 71.0479  1.01745  2.57563  19.88  .87837  .99813  .99526  49.9183 *
* 71.0479  1.01746  2.57561  19.88  .87837  .99813  .99526  49.9188 *
* 71.0479  1.01743  2.57559  19.89  .87838  .99813  .99526  49.9181 *
* 71.0479  1.01751  2.57566  19.89  .87839  .99813  .99526  49.9179 *
* 71.0479  1.01755  2.57570  19.90  .87840  .99813  .99526  49.9174 *
* 71.0479  1.01757  2.57565  19.90  .87841  .99813  .99526  49.9190 *
```

\* Mean A :49.9185 \*

```
*****
* 61.0436  1.01791  2.33113  19.91  .89374  .99813  .99571  49.9185 *
* 61.0435  1.01776  2.33097  19.92  .89376  .99813  .99571  49.9182 *
* 61.0435  1.01771  2.33095  19.93  .89377  .99813  .99571  49.9165 *
* 61.0435  1.01769  2.33096  19.94  .89378  .99813  .99571  49.9151 *
* 61.0434  1.01765  2.33087  19.94  .89379  .99813  .99571  49.9163 *
* 61.0434  1.01765  2.33084  19.95  .89380  .99813  .99572  49.9168 *
* 61.0433  1.01764  2.33083  19.95  .89380  .99813  .99572  49.9166 *
* 61.0433  1.01757  2.33074  19.96  .89381  .99813  .99572  49.9170 *
* 61.0432  1.01758  2.33070  19.96  .89382  .99813  .99572  49.9184 *
* 61.0432  1.01751  2.33069  19.96  .89382  .99813  .99572  49.9160 *
```

\* Mean A :49.9169 \*

```
*****
* 51.0386  1.01774  2.09311  19.97  .90994  .99813  .99615  49.9179 *
* 51.0386  1.01744  2.09288  19.97  .90995  .99813  .99615  49.9148 *
* 51.0385  1.01745  2.09285  19.98  .90995  .99813  .99615  49.9167 *
* 51.0385  1.01746  2.09281  19.98  .90996  .99813  .99615  49.9183 *
* 51.0385  1.01733  2.09278  19.98  .90996  .99813  .99615  49.9139 *
* 51.0384  1.01730  2.09271  19.98  .90996  .99813  .99615  49.9152 *
* 51.0383  1.01726  2.09267  19.99  .90997  .99813  .99615  49.9150 *
* 51.0383  1.01722  2.09261  19.99  .90997  .99813  .99615  49.9160 *
* 51.0383  1.01723  2.09262  19.99  .90997  .99813  .99615  49.9157 *
* 51.0384  1.01735  2.09274  19.99  .90997  .99813  .99615  49.9159 *
```

\* Mean A :49.9159 \*

```
*****
* 41.0338  1.01733  1.86245  20.01  .92675  .99813  .99658  49.9151 *
* 41.0337  1.01714  1.86229  20.00  .92675  .99813  .99658  49.9128 *
* 41.0337  1.01705  1.86219  20.00  .92675  .99813  .99658  49.9136 *
* 41.0336  1.01700  1.86213  20.00  .92676  .99813  .99658  49.9145 *
* 41.0337  1.01694  1.86210  20.00  .92676  .99813  .99658  49.9124 *
* 41.0336  1.01692  1.86208  20.00  .92676  .99813  .99658  49.9125 *
* 41.0335  1.01690  1.86208  20.00  .92676  .99813  .99658  49.9113 *
* 41.0336  1.01690  1.86207  20.01  .92676  .99813  .99658  49.9120 *
* 41.0336  1.01700  1.86210  20.01  .92676  .99813  .99658  49.9156 *
* 41.0336  1.01695  1.86210  20.01  .92676  .99813  .99658  49.9128 *
```

\* Mean A :49.9133 \*

```
*****
* 31.0291  1.01687  1.63933  20.01  .94407  .99813  .99699  49.9123 *
* 31.0291  1.01678  1.63931  20.01  .94407  .99813  .99699  49.9106 *
* 31.0291  1.01677  1.63928  20.01  .94407  .99813  .99699  49.9123 *
* 31.0291  1.01677  1.63929  20.02  .94407  .99813  .99699  49.9113 *
* 31.0291  1.01682  1.63935  20.02  .94408  .99813  .99699  49.9105 *
* 31.0291  1.01682  1.63935  20.02  .94408  .99813  .99699  49.9097 *
* 31.0291  1.01680  1.63932  20.02  .94408  .99813  .99699  49.9115 *
* 31.0291  1.01673  1.63926  20.02  .94408  .99813  .99699  49.9099 *
* 31.0291  1.01682  1.63937  20.02  .94408  .99813  .99699  49.9081 *
* 31.0291  1.01683  1.63936  20.02  .94408  .99813  .99699  49.9104 *
```

\* Mean A :49.9107 \*

Mean A :49.9151 Standard deviation =.00304/49.9151=.006%

It would be possible to stop at this point and consider the Z-meter calibrated. However, another calculation is done to eliminate the small remaining pressure effects .

#### 2.4.3 New pressure transmitter coefficients

In fact, if we look at the results, we can see a small variation of ratio A with the pressure. This effect can be eliminated by recalculating new coefficients for the absolute transmitter using the mean A value previously determined .

A lot of compressibility values are collected, with the pure gas, all over the working pressure range. Each voltage value from the pressure transmitter in situations  $p_2$  and  $p_3$  , is memorized.

Pressure  $p_3$  , expressed in bar, is calculated with the equation (5) in section 2.2 using the mean A value determined at the preceding calibration step. Pressure  $p_1$  is always determined by the standard balance associated with high precision barometers.

The new coefficients of the second-degree polynomial fitting the pairs (voltage - pressure  $P_3$ ) are calculated. This polynomial now constitutes the global "transmitter - Z-meter" conversion function.

For example, for the transmitter N° 8613744 , the new coefficients are :

a= .24559733E+00  
b= .27587092E-04  
c=-.61207614E-12

#### 2.4.4 Final A value

The last step consists to recalculate, at each pressure range, the A values using equation (5) and the new coefficients of the absolute pressure transmitter and to take the average of this values as final ratio A. The standard deviation is then always better than .005% .

Z-meter D&H :265  
 Calibration gas :CH4  
 Transmitter :8613744  
 P=a+b\*V+c\*V\*V : a= .2455973E+00  
 : b= .2758709E-04  
 : c=-.6120761E-12  
 Z-meter temperature 1 :RO=100.057 Ohms  
 Z-meter temperature 2 :RO= 99.927 Ohms

```

*****
*      P1      P2      P3      T      Z1      Z2      Z3      A      *
*****
* 71.0483  1.01783  2.57616  19.86  .87834  .99813  .99526  49.9148 *
* 71.0483  1.01775  2.57612  19.87  .87834  .99813  .99526  49.9135 *
* 71.0481  1.01769  2.57608  19.87  .87835  .99813  .99526  49.9123 *
* 71.0479  1.01753  2.57591  19.87  .87836  .99813  .99526  49.9121 *
* 71.0479  1.01745  2.57580  19.88  .87837  .99813  .99526  49.9127 *
* 71.0479  1.01746  2.57578  19.88  .87837  .99813  .99526  49.9133 *
* 71.0479  1.01743  2.57576  19.89  .87838  .99813  .99526  49.9126 *
* 71.0479  1.01751  2.57583  19.89  .87839  .99813  .99526  49.9123 *
* 71.0479  1.01755  2.57587  19.90  .87840  .99813  .99526  49.9119 *
* 71.0479  1.01757  2.57582  19.90  .87841  .99813  .99526  49.9135 *
*****
* Mean A :49.9129
*****
* 61.0436  1.01791  2.33122  19.91  .89374  .99813  .99571  49.9150 *
* 61.0435  1.01775  2.33106  19.92  .89376  .99813  .99571  49.9146 *
* 61.0435  1.01771  2.33105  19.93  .89377  .99813  .99571  49.9129 *
* 61.0435  1.01769  2.33105  19.94  .89378  .99813  .99571  49.9115 *
* 61.0434  1.01765  2.33096  19.94  .89379  .99813  .99571  49.9127 *
* 61.0434  1.01765  2.33094  19.95  .89380  .99813  .99571  49.9132 *
* 61.0433  1.01764  2.33092  19.95  .89380  .99813  .99572  49.9129 *
* 61.0433  1.01757  2.33083  19.96  .89381  .99813  .99572  49.9135 *
* 61.0432  1.01758  2.33079  19.96  .89382  .99813  .99572  49.9149 *
* 61.0432  1.01751  2.33078  19.96  .89382  .99813  .99572  49.9124 *
*****
* Mean A :49.9134
*****
* 51.0386  1.01774  2.09315  19.97  .90994  .99813  .99615  49.9163 *
* 51.0386  1.01744  2.09292  19.97  .90995  .99813  .99615  49.9131 *
* 51.0385  1.01745  2.09288  19.98  .90995  .99813  .99615  49.9150 *
* 51.0385  1.01746  2.09285  19.98  .90996  .99813  .99615  49.9166 *
* 51.0385  1.01733  2.09281  19.98  .90996  .99813  .99615  49.9123 *
* 51.0384  1.01729  2.09274  19.98  .90996  .99813  .99615  49.9136 *
* 51.0383  1.01726  2.09271  19.99  .90997  .99813  .99615  49.9134 *
* 51.0383  1.01722  2.09265  19.99  .90997  .99813  .99615  49.9144 *
* 51.0383  1.01723  2.09266  19.99  .90997  .99813  .99615  49.9140 *
* 51.0384  1.01735  2.09277  19.99  .90997  .99813  .99615  49.9142 *
*****
* Mean A :49.9143
*****
* 41.0338  1.01733  1.86245  20.01  .92675  .99813  .99658  49.9153 *
* 41.0337  1.01713  1.86229  20.00  .92675  .99813  .99658  49.9130 *
* 41.0337  1.01705  1.86219  20.00  .92675  .99813  .99658  49.9138 *
* 41.0336  1.01700  1.86213  20.00  .92676  .99813  .99658  49.9147 *
* 41.0337  1.01694  1.86209  20.00  .92676  .99813  .99658  49.9127 *
* 41.0336  1.01692  1.86207  20.00  .92676  .99813  .99658  49.9127 *
* 41.0335  1.01690  1.86208  20.00  .92676  .99813  .99658  49.9115 *
* 41.0336  1.01690  1.86206  20.01  .92676  .99813  .99658  49.9122 *
* 41.0336  1.01700  1.86210  20.01  .92676  .99813  .99658  49.9158 *
* 41.0336  1.01695  1.86209  20.01  .92676  .99813  .99658  49.9130 *
*****
* Mean A :49.9135
*****
* 31.0291  1.01687  1.63935  20.01  .94407  .99813  .99699  49.9143 *
* 31.0291  1.01678  1.63929  20.01  .94407  .99813  .99699  49.9127 *
* 31.0291  1.01677  1.63926  20.01  .94407  .99813  .99699  49.9143 *
* 31.0291  1.01677  1.63927  20.02  .94407  .99813  .99699  49.9133 *
* 31.0291  1.01682  1.63932  20.02  .94408  .99813  .99699  49.9125 *
* 31.0291  1.01681  1.63933  20.02  .94408  .99813  .99699  49.9117 *
* 31.0291  1.01680  1.63929  20.02  .94408  .99813  .99699  49.9135 *
* 31.0291  1.01673  1.63924  20.02  .94408  .99813  .99699  49.9119 *
* 31.0291  1.01681  1.63935  20.02  .94408  .99813  .99699  49.9101 *
* 31.0291  1.01683  1.63933  20.02  .94408  .99813  .99699  49.9124 *
*****
* Mean A :49.9127
*****

```

Mean A :49.9133 Standard deviation =.00130/49.9133=.003%





## 2.5 Method of transferring Z

This method, developed by Distrigaz, is usefull for predicting the value  $K'(p',t')$  from the value  $K(p,t)$ , i.e. in other pressure and temperature conditions, without need for the gas composition. Its existence is fundamental in the Distrigaz metering systems.

### 2.5.1 Transferring in temperature (40 < p < 70 bar):

$$K_f = (1 + (A + B K_i)(t_f - t_i)) K_i$$

where     A = 1.8584E-2  
           B = -1.8864E-2

The value of  $K_i$  must be between .80 and .94

The significance of this formula is that the local derivative of K in relation to the temperature, on an isobar, is a function of the local value of K. To get the most from this formula, it should be iterated in steps of 1 °C maximum. The smaller the step, the more symmetrical the method. This means that if we calculate  $K_f$  from  $K_i$  and then return to  $K_i$  on the basis of the  $K_f$  obtained, we end up with a  $K_i$  which is closer to the initial value.

Example : If  $K_i = .9$ ,  $t_i = 10^\circ\text{C}$  and  $t_f = 15^\circ\text{C}$

the value of  $K_f$  transferred with a 5°C step is .90723

and the return to the initial conditions gives  $K'_i = .90056$ ,

i.e. a difference of .06% .

The same transfer with an iteration step of 0.1°C gives

$K_f = .90696$  and  $K'_i = .90001$ , i.e. a difference of .001% .

### 2.5.2 Transferring in pressure

The basic principle is that the function  $K(p,t)$  can be expressed in the form (see equation (6) in section 2.3) :

$$K(p,t) = 1 + A t + B (p-1.01325) + C (p-1.01325)^2$$

where :  $A=2.8E-5$

$C=2.0E-6$

Parameter B, the only unknown quantity in this expression, is determined through the known value  $K(p,t)$ .

I.e. for the transfer of  $K_i(p_i,t)$  to  $K_f(p_f,t)$ :

$$B = (K_i - (1 + A t) - C (p_i - 1.01325)^2) / (p_i - 1.01325)$$

It is now possible to calculate  $K(p_f,t)$

This calculation method is a non-linear interpolation between the starting point and the value of K at normal pressure and at temperature t. Care must be taken for extrapolation when the initial pressure is lower than final pressure.

### 2.5.3 Combined transfers (pressure-temperature)

It is important to remember that the method for transfer in temperature is only valid at high pressure, ideally around 50 bar abs. Consequently, the transfer of conditions  $p,t$  to conditions  $p',t'$  is organized as follows :

1:  $p,t$  --->  $50,t$

2:  $50,t$  --->  $50,t'$

3:  $50,t'$  --->  $p',t'$

A computer program for this procedure, written in "Fortran", is given in appendix A.

#### 2.5.4 Accuracy of the transfer method

The different mean coefficients in the transfer formulae were fitted on the basis of the compressibility factor tables for some fifteen gases of extremely different compositions. The compressibility factor of these gases was measured in laboratory at various pressures and temperatures with an accuracy better than .1%.

The reason the temperature transfer has to be done at high pressure is that all the compressibility factors used to fit the equation were given for pressures between 40 and 70 bar which corresponds to .8 and .94 for the compressibility factors of those natural gases.

These gases cover a very wide range of compositions : N<sub>2</sub> from 0% to 15%, CO<sub>2</sub> from 0% to 5%, C<sub>2</sub>H<sub>6</sub> from 0% to 9%, etc.

From the measured compressibility factors at 50 bar and 15°C, K factors were generated, within a pressure range of 0 to 50 bar and a temperature range of 0°C to 25°C, using the transfer method.

None of the transferred K values deviates by more than .1% from its experimental value.

Furthermore, in most cases an extrapolation to 60 or even 70 bar does not give rise to any errors greater than .1 %

The method was also tested for gases containing over 25% nitrogen or 25% CO<sub>2</sub>. The .1% threshold is only crossed at the limits of the temperature range , i.e. towards 0 °C or 25 °C. Anyway, errors at these temperatures are lower than .2% if the pressure does not exceed 50 bar abs.

Composition

N2	CO2	CN4	C2H6	C3H8	1-C4H10	n-C4H10	NEO-C5H12	1-C5H12	n-C5H12	C-C5H10	iC5	O2	HE
13.93	.300	81.48	2.899	.396	.869	.079	.008	.020	.020	8.800	.072	0.000	.048

Pseudo-critical pressure = 44.66 Bar

Pseudo-critical temperature = -85.01 °C

Z<sub>0</sub> = .99770      Z<sub>ref</sub> = .91385

T	0		5		10		15		20		25	
0	1.0023	.24E-06	1.0023	-.98E-05	1.0023	-.86E-05	1.0023	.33E-05	1.0023	.24E-04	1.0023	.54E-04
10	.9796	.18E-04	.9910	.15E-03	.9823	.26E-03	.9835	.35E-03	.9846	.44E-03	.9856	.52E-03
20	.9573	.86E-04	.9601	.26E-03	.9620	.42E-03	.9652	.54E-03	.9675	.65E-03	.9696	.75E-03
30	.9354	.21E-03	.9397	.36E-03	.9430	.46E-03	.9475	.55E-03	.9510	.64E-03	.9542	.74E-03
40	.9130	.39E-03	.9197	.48E-03	.9253	.38E-03	.9304	.37E-03	.9351	.48E-03	.9394	.48E-03
50	.8925	.63E-03	.9002	.39E-03	.9073	.17E-03	.9130	.00E+00	.9190	-.76E-04	.9252	-.38E-04
60	.8716	.93E-03	.8811	.33E-03	.8899	-.10E-03	.8979	-.58E-03	.9052	-.81E-03	.9117	-.84E-03
70	.8511	.13E-02	.8625	.23E-03	.8720	-.60E-03	.8825	-.14E-02	.8911	-.18E-02	.8989	-.19E-02

fig 1 : Relative deviation between measured K and transferred K for a Slochteren gas.

Composition

N2	CO2	CN4	C2H6	C3H8	1-C4H10	n-C4H10	NEO-C5H12	1-C5H12	n-C5H12	C-C5H10	iC5	O2	HE
2.434	1.779	87.97	5.552	1.512	.186	.306	.083	.059	.064	.003	.091	0.000	.041

Pseudo-critical pressure = 46.27 Bar

Pseudo-critical temperature = -71.38 °C

Z<sub>0</sub> = .99708      Z<sub>ref</sub> = .88375

T	0		5		10		15		20		25	
0	1.0030	.71E-04	1.0030	.62E-05	1.0030	-.45E-04	1.0030	-.82E-04	1.0030	-.11E-03	1.0030	-.12E-03
10	.9733	-.54E-03	.9751	-.39E-03	.9768	-.26E-03	.9784	-.14E-03	.9799	-.27E-04	.9813	.85E-04
20	.9437	-.94E-03	.9475	-.84E-03	.9509	-.39E-03	.9542	-.16E-03	.9573	.51E-04	.9601	.26E-03
30	.9143	-.11E-02	.9200	-.74E-03	.9254	-.43E-03	.9304	-.15E-03	.9350	.13E-03	.9392	.42E-03
40	.8851	-.18E-02	.8929	-.67E-03	.9001	-.37E-03	.9069	-.98E-04	.9131	.20E-03	.9189	.54E-03
50	.8560	-.63E-03	.8659	-.41E-03	.8752	-.21E-03	.8837	.00E+00	.8917	.27E-03	.8989	.63E-03
60	.8271	.59E-04	.8392	.53E-04	.8505	.67E-04	.8610	.14E-03	.8706	.34E-03	.8794	.69E-03
70	.7983	.11E-02	.8120	.74E-03	.8262	.47E-03	.8386	.34E-03	.8499	.61E-03	.8603	.71E-03

fig 2 : Relative deviation between measured K and transferred K for an Ekofisk gas.

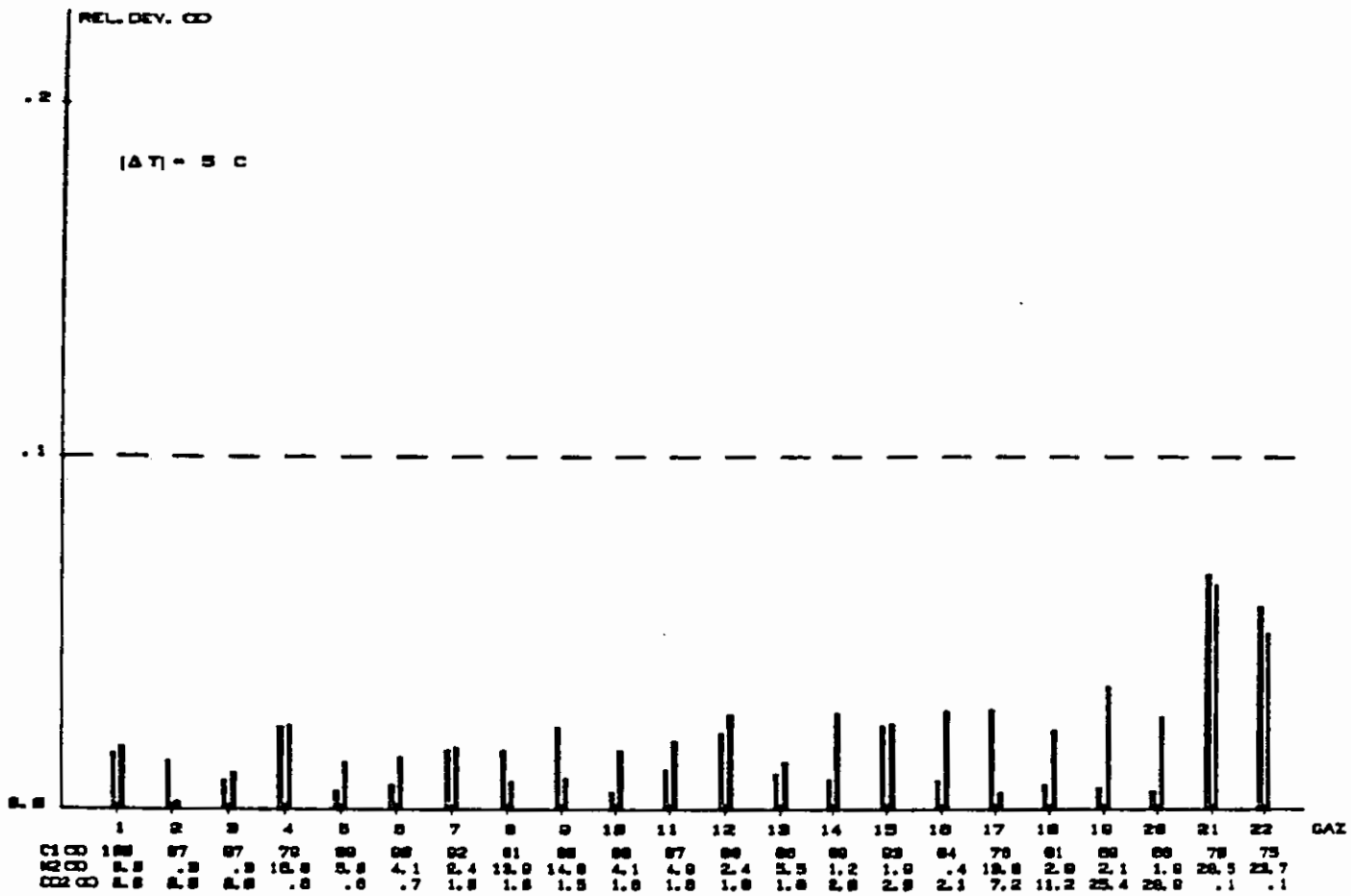


fig 3: 5 °C transfer errors at 50 bar.

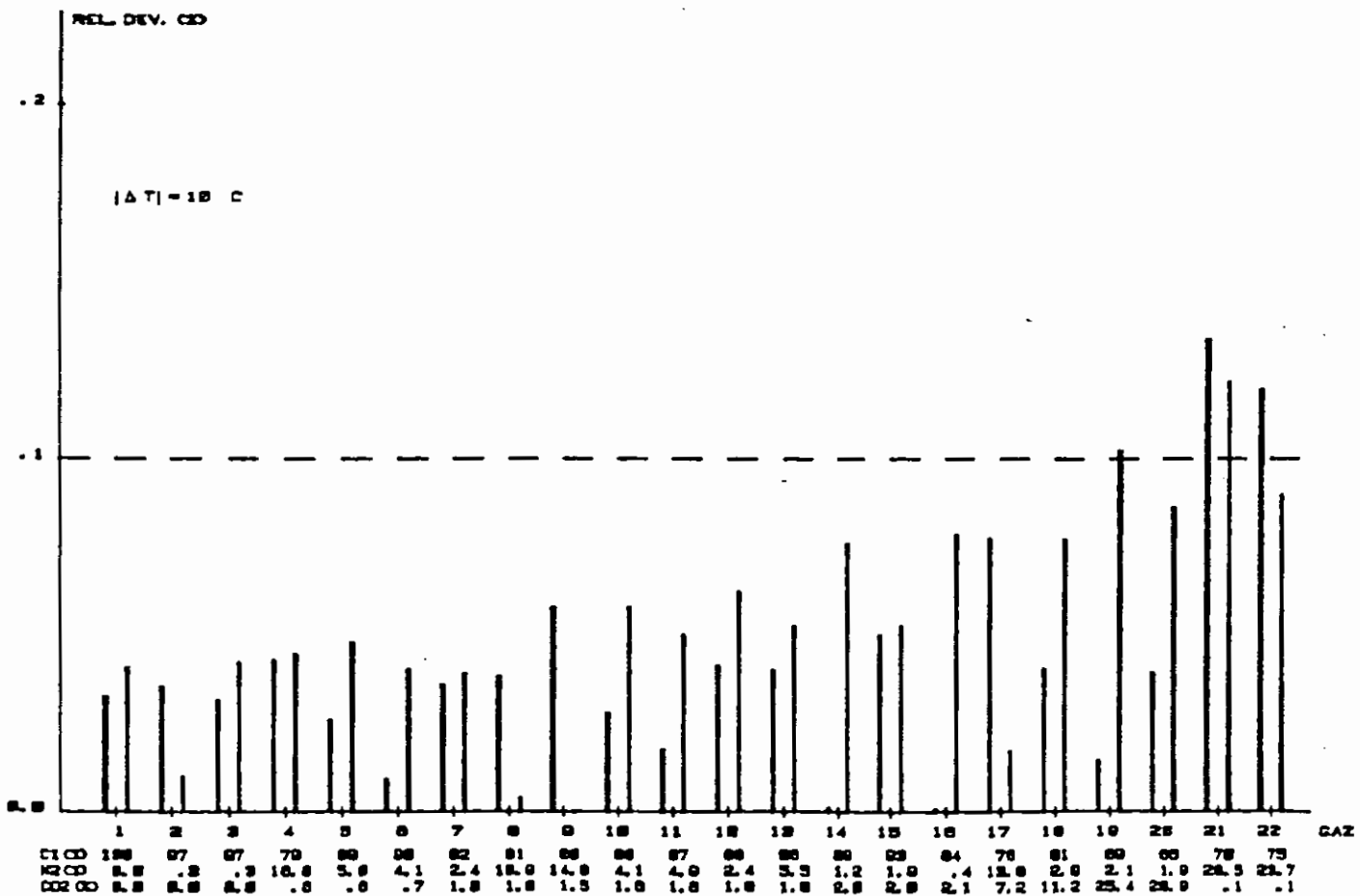


fig 4: 10 °C transfer errors at 50 bar.

#### 2.5.5 Physical interpretation of the transfer methods

The validity of the transfer methods for natural gases differing considerably in composition is so surprising that we tried to find a physical explanation.

Due to the "principle of corresponding states", we know that the function of state of all gases is identical if it is expressed in term of reduced temperature and pressure, i.e. the pressure or temperature quotient with the pseudocritical pressure and temperature of the gas. An examination of the critical pressures of the various components of natural gases shows that they are extremely similar, with the exception of CO<sub>2</sub>.

This explains the low variation from one natural gas to another of the  $2.10^{-6}$  curvature coefficient of the K function expressed on an isotherm. This allows K to be transferred in pressure by non-linear interpolation between the two values, one of them being the K value at base pressure, which can be accurately estimated for all natural gases.

The explanation for the good performance of the transfer method for temperature is different. The critical temperatures of the natural gases components are more different than their critical pressures.

They are not, therefore, in a "quasi-corresponding" state on an isobar.

The value of the compressibility factor of these gases at 50 bar, for example, is then an indication of the non-corresponding state at this pressure. It therefore shows in which "part" of the general equation of state this gas takes place for this pressure. It is not surprising, therefore, to find a link between the local value of the K factor and the local variation of this factor with respect to the temperature. This linear relationship allows transfer in temperature.

The principle of corresponding states being only an approximation, it is logic that the transfer method performs well only within a limited pressure and temperature range.

### 3 INSTALLATION OF THE Z-METER IN TURBINE METERING STATIONS

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#### 3.1 Installation Conditions

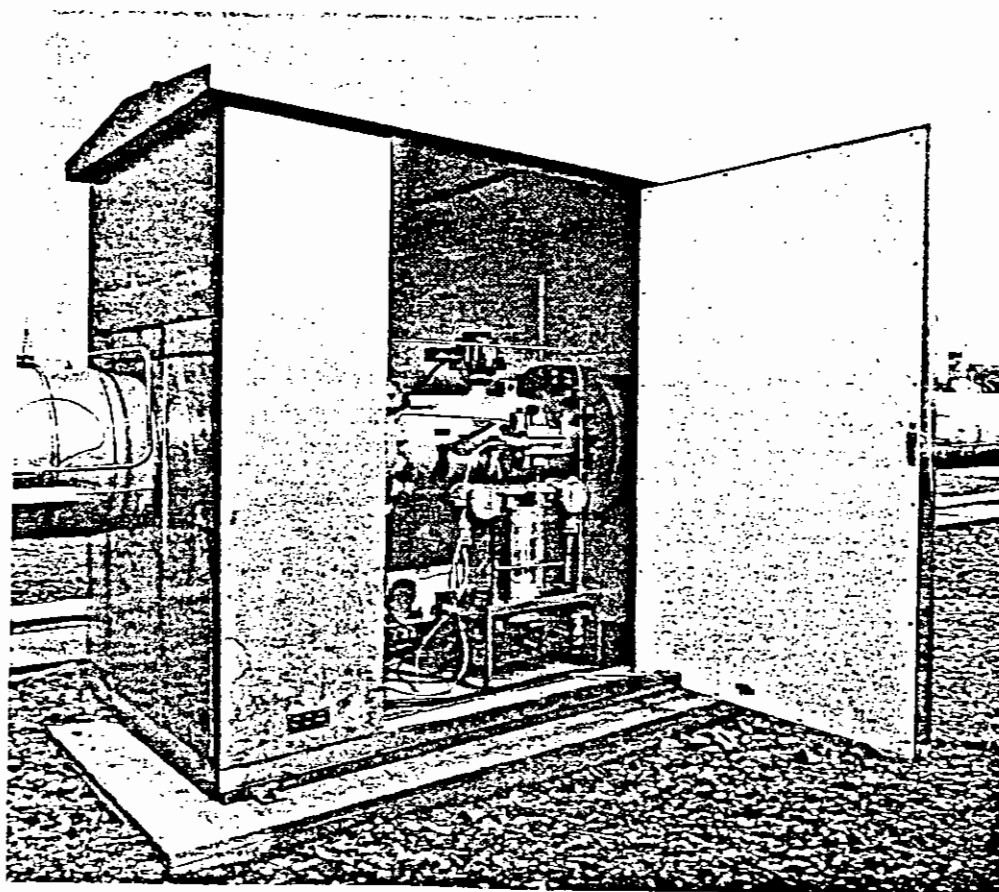


fig 5.

The Z-meter is installed close to the turbine meter, in a small aluminium cabin enclosing the meterrun. The cabin, including a wooden floor, is thermal insulated. The gas pipe acting as an exchanger, the temperature in the cabin is kept close to that of the gas. Usually, the difference is lower than 5°C. Features of this installation are the good shielding of the turbine meter mechanical index and the ease of its dismantling for meter removal.

### 3.2 Installation Equipments

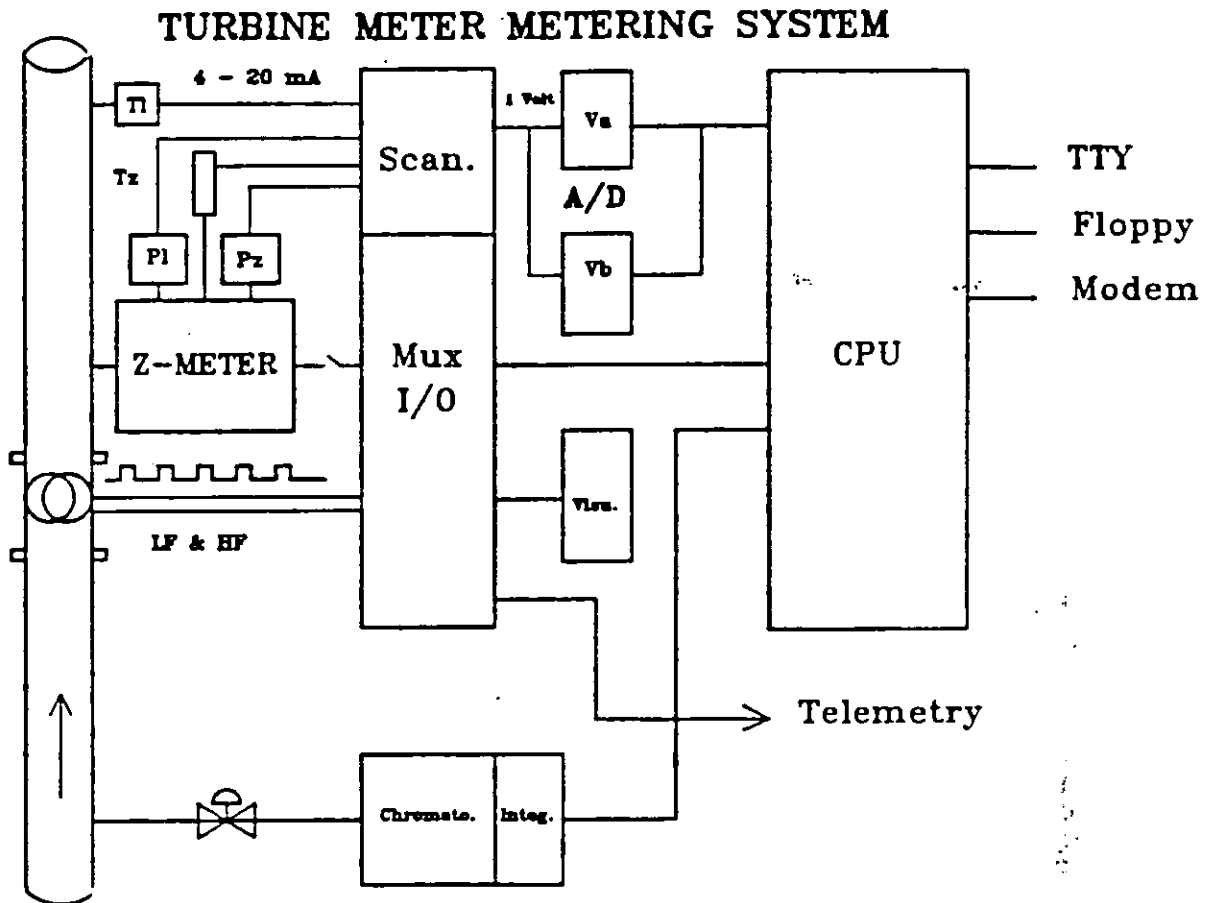


fig 6

#### 3.2.1 Computer Equipment

The metering systems of Distrigaz are equipped with Hewlett-Packard 21 MX series minicomputers of which "RAM" memory has a capacity of 64 kbytes . All the software has been written at Distrigaz in Assembler. Mini-floppy diskettes with a capacity of 130 kbytes are used to store the "program code", the parameters qualifying the installation and the metering results. A printer-console allows man-machine communication to



change, for example, some metering parameters and prints out all the metering results and the various events of the metering station. The Hewlett-Packard 6940B multiprogrammer has various functions, such as the turbine meter pulses counting, the pressure and temperature transmitter channels scanning, analog outputs, digital in- and outputs, etc. The voltage and resistance measurements are made by two parallel multimeters of the type HP 3455A or Fluke 8840A of which accuracy is better than .01 % .

### 3.2.2 Pressure transmitters

The pressure transmitters are manufactured by Rosemount. They produce an analog output of 4 - 20 mA. The current is converted into a voltage of .2 to 1 V by a 50 Ohms, .005% precision Sfernice shunt.

Their range is adapted to suit the metering conditions. As it is described in section 2.4.1., the Z-meter absolute transmitter, of which nominal span is 0 to 7 bar abs., is reduced to .8 to 3 bar abs. . For line pressure measurements, the most currently used transmitters have a 0 to 70 bar nominal range which can be adapted for higher pressures.

The transmitters are calibrated in the laboratory. It consists in calculating the voltage second degree polynomial expressed in "points" (volts multiplied by 1.E+5) as close as possible, in the "least squares sense", to the pressure/voltage couples:

$$p = a + b V + c V^2$$

Later on, the transmitter will never be altered again. The adjustment potentiometers are permanently sealed. If recalibration was necessary, only coefficients a, b and c will be changed. This policy allows to trace the transmitter history more efficiently.

The pressure standards are those described in section 2.4 .

The accuracy of the transmitters given by the manufacturer is +/- 0.25% of the calibrated span at the temperature of the calibration. But the study that we have undertaken about the temperature behaviour of some ten transmitters has revealed some significant deviation of several "per thousand" with twenty degrees increasing or decreasing. The results are however within the manufacturer specifications.

The deviation is mainly a zero shift, the curves being parallel to themselves. This fact is very important. As we shall see further on, for the specific use of the transmitters with the D&H Z-meters, a zero shift has no significant influence on the Z measurement. Care must be taken for line pressure transmitters whose accuracy is directly affected by a shift in temperature. The transmitters chosen by Distrigaz are selected by Rosemount for their stability in temperature. Their temperature behaviour is now systematically studied in our laboratory and the maximum zero deviation that is tolerated on a 20°C range is .2% .

As we shall see further on, this deviation is of little importance for the correction factor determined by the Z-meter, but has a great influence on the accuracy of "reference Z".

### 3.2.3 Temperature transmitters

The temperature transmitters are manufactured by Degussa. They produce a signal of 4 to 20 mA for a range of -10 °C to +35 °C.

The transmitters are calibrated in the laboratory from 5 to 35°C . The output current is converted into a voltage of .2 to 1 V by a 50 Ohms, .005 % precision Sfernice shunt. The standard is a Pt 100 resistor of which resistance at 0°C has been previously determined by the method described in section 2.4.2 . It is used only in the laboratory as transfer standard . Calibration consists in calculating the voltage first degree function for the temperature, the voltage being expressed in terms of "points" (volts multiplied by 1.E+5), fitting the calibration points by the least squares method. Each transmitter is therefore qualified by two coefficients :

$$t = a + b V$$

The accuracy on the temperature measurement is always better than  $.1^{\circ}\text{C}$  .

#### 3.2.4 Turbine flow meters

The recent introduction of several high pressure natural gas calibration rigs enables the use of turbine meters for high precision metering installations. Some of our meters have been tested on three or even four calibration facilities working at various pressures between 8 and 62 bar. More often than not, the results show accordance between the different curves within half a per cent. Modern calibration laboratories, on the other hand, claim an absolute accuracy of  $.3\%$  . We think, therefore, that using any curve established above 8 bar by one of these laboratories should guarantee an absolute accuracy of about  $.5\%$ .

The accuracy on the discharge coefficient, used for orifice metering, is of the same level. At the present time, there is no clear advantage in using one method rather than the other.

However, the lower installation cost, shorter and more accurate instrument chain, the greater rangeability and the recording of gross volumes by a mechanical counter without electric power, give turbines the advantage over orifices.

In order to derive maximum benefit from the intrinsic qualities of turbine flow meters, the installation should be standardized. We are thinking here of the straight sections before and after the meter and the use of a flow straightener.

Research is underway in this field (draft ISO Standard in discussion in the TC 30 committee) .

Through the lack of any standardization, the normal installation conditions at DISTRIGAZ are as follows :

- conical filter and "Sprenkle" type straightener, at 5 diameters after the inlet valve
- straight section in front of the meter : 15 diameters
- straight section after the meter : 7 diameters
- heat-insulation of total meterrun.
- pressure (or the compressibility coefficient) measured at the "Pr" connection of the meter;
- temperature is measured downline, after the 7 diameters of straight section.

Recently, upon the request made by Distrigaz, the manufacturer "Instromet" has integrated the temperature transmitter in the turbine meter itself. Three of these meters are used now in Zeebrugge and show very good performances (differences between the temperatures measured on three parallel lines are always lower than  $.1^{\circ}\text{C}$ ). This will perhaps allow in the future reducing of the meterrun insulation. A study will be carried in this respect.

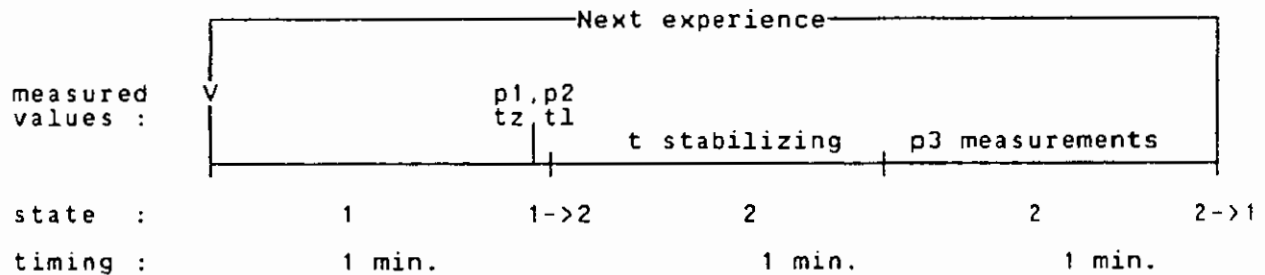
Preferably, the turbine meters generate two independent signals :

- A low frequency signal "LF" ( $< 1 \text{ Hz}$ ) from the meter index.
- A high-frequency signal "HF" ( $< 1,500 \text{ Hz}$ ) from the vanes of the turbine impeller picked off by a proximity detector.

The LF and HF pulses accumulate in electronic counters of 4 and 8 bits respectively. Preferentially, the computer uses the HF channel for metering. This is the shortest chain as the signal is generated directly by the vanes of the meter. In addition, the higher frequency level gives a better resolution for calculation of the instantaneous flow rate of the installation. If there is a problem with the HF signal, its disappearance in particular, the computer switches to the LF signal to continue the metering.

### 3.3 Z-meter measuring cycle

The Z-meter is a cyclical apparatus. The absolute pressure measured by the transmitter has not the same significance at every moment.



When the apparatus is in state 1, the measured pressure is the barometric pressure,  $p_2$ . This value, the line pressure  $p_1$ , the temperature of the gas in the Z-meter  $t_z$  and in the line  $t_1$  are memorized by the computer just before the Z-meter passes to state 2.

Passing to this state, the gas at pressure  $p_1$  imprisoned in the small volume, is expanded and fills both volumes. The gas temperature decreases in the small volume and increases in the large one. The thermal exchange will stabilize the temperature after about one minute, as proved by a stable pressure  $p_3$ . The gas temperature has become that of the metal mass and is practically identical to that of the gas before expansion ( difference lower than  $.02^\circ\text{C}$  ).

The computer memorizes the values of  $p_3$  measured during the following minute and uses the average. No deviation of more than  $.01\%$  between the extreme values is tolerated. Otherwise, this would indicate a leak from valve a (inlet) or valve c (exhaust), depending whether pressure  $p_3$  is increasing or decreasing.

After this and other, mainly boundary tests, for example  $p_2$  must be between  $.8$  and  $1.2$  bar, the computer calculates the  $K(p, t_z)$  factor.

The timing of one complete Z-meter cycle is 3 minutes.

### 3.4 Reference Z

"Reference Z" means the compressibility factor  $K$  at reference conditions :  $p = 50$  bar and  $t = 15^{\circ}\text{C}$  .

The value of 50 bar was chosen because it is close to the operation pressure of the Z-meter in the large metering stations (between 45 and 55 bar abs.) and it is mostly above the pressure normally wanted for the compressibility factor. The extrapolation will therefore never be too large .

The existence and the reliability of the transfer method described in section 2.5 has made the notion of reference Z possible .

Many reasons have led to the elaboration of this notion :

#### 3.4.1 Asynchronism problem

The flow computer, including a quartz-crystal clock, operates in real time . The computer scans the state of the LF and HF counters of the turbine meter ten times a second . It controls the crossover of the two accumulators and conducts certain validity tests on the data . The result is a gross volume .

Every 10 seconds, the computer calculates the instantaneous volume of the station at base conditions, summing the quantities of gas passing through each meterrun and using the normalization factor in equation (1) .

The calculation is possible if the following procedure is followed. The pressure and temperature of the gas are measured several times during the cycle of ten seconds and averaged . After the 3 minutes Z-meter cycle, the computer calculates the  $K(p, t_z)$  factor and determines the "reference  $K$ " . This factor is kept in memory and after each 3 minutes, the new measurement replaces the preceding value of reference  $K$  .

This factor will be used every 10 seconds to calculate the normalization factor, transferring the reference K to the line conditions .

This notion simplifies the software because only one value is stored and read in the computer memory . Moreover the accuracy on the K measurement is not altered by passing through an intermediate reference K rather than calculating directly the K factor from the initial conditions. This is due to the fact that the differences between the final and initial conditions are :

$$\begin{aligned} | t_f - t_i | &< 5 \text{ } ^\circ\text{C} \\ | p_f - p_i | &< 5 \text{ bar} \end{aligned}$$

For example,

if the values measured after the 3 minutes Z-meter cycle are:

$$p_1 = 61 \text{ bar, } t_z = 9^\circ\text{C and } K = .8419$$

and the values measured at one computer cycle are :

$$p_1 = 62 \text{ bar, } t_1 = 4^\circ\text{C}$$

the value of K directly calculated is .82721 and the value calculated passing through K(50,15) is .82722 .

An important remark is that, due to the fact that the Z-meter cannot be installed inside the meterrun, a transfer of K from the Z-meter temperature to the line temperature is always obligatory even if the temperature and the pressure have not changed during the Z-meter cycle.

### 3.4.2 Mean K value

A possible use of reference K consists in averaging the compressibility factor measurements daily and/or hourly. This factor, pressure and temperature dependent, should first be brought to reference conditions before an average can be made.

This daily average of reference Z for each gas enables, through the transfer method, the creation of a table of K factors for every

pressure and temperature in the normal range of metering.

In Belgium a natural gas is always qualified by its reference K.

It is important to note that in this case, the pressure  $p_1$  measured by the transmitter must be as precise as possible .

#### 3.4.3 Telemetry

Another possibility is that reference K could be remotely transmitted in digital or analog form to other metering stations. A central measuring station with a Z-meter could update, in this way, the compressibility function for metering stations receiving the same gas .

#### 3.4.4 Intercomparison

If the metering station is equipped with parallel runs and several Z-meters are measuring the same gas, it is possible to compare the different "reference K" and detect a possible discrepancy. It is important to note that this comparison includes the eventual error of the associated line pressure transmitter .

#### 3.5 Z-meter on-site verification.

As it is just hereabove mentionned, a simple check can be made if there are multiple Z-meters measuring the same gas through the comparison of the "reference Z" values .

If a problem with one of the Z-meters has been detected or if there is only one Z-meter, the following method is applied . The valve between the meterrun and the Z-meter is closed and a bottle of pure methane is connected to the entry of the Z-meter . After about five samples, a steady reading of the output is obtained. "Reference Z" of methane is printed out every 3 minutes and can be compared with the



value of the table. This is done at various pressures from 60 to 40 bar.

When in agreement, the verification is terminated. If not, a portable D&H deadweight standard, with an accuracy of about .1%, is used to check the origin of the discrepancy .

If the transmitter is defective, it is replaced by another one which has been previously calibrated in the laboratory. If there is another problem, the Z-meter is send back to the laboratory for a more detailed examination. This will occur, for example, if there is a problem with the absolute pressure transmitter of the Z-meter.

## 4 ACCURACY OF THE Z-METER

### 4.1 Intrinsic Z measurements accuracy

The intrinsic accuracy is the basic accuracy obtained in the laboratory for Z or K measurement, taking into account that the precision for the high pressure measurement is lower than .005% if the laboratory is well equipped. Intrinsic accuracy evaluation is based on the following experimental facts : The standard deviation of the A volume ratio determination is lower than .005%. The Z-meter instrument error, within a 95 % confidence level, is then better than .01% in the temperature range for which the Z-meter was calibrated..

To this error shall be added the uncertainty of standard gas compressibility values used to calibrate the Z-meter .

Nitrogen was normally used for this purpose. Other gases such as methane, argon and helium also are utilized. It has to be noted that the compressibility of these gases sometimes differ appreciably. For instance, the helium Z value, practically linear in pressure, is above 1 within the usual pressure range. Thus, it was very interesting to confront the K measurements for helium, methane and argon by a nitrogen calibrated Z-meter with up-to-date tables.

This comparison was carried out at 50 bar and at laboratory temperature (23°C). Obtained results:

Methane : deviation < .01 % .  
Helium : deviation < .02 % .  
Argon : deviation < .04 % .

The table used for methane is a fit of the Douslin measurements. Recently a new table for methane has been elaborated based on fitting 297 measurement points obtained from the compressibility factors determined by Trappeniers (1979), Douslin (1964), Schamp (1958), Roe (1972) and Vennix (1970) . These points have been used in the creation

of the GERG and GRI "Data Bank". The accuracy of this table is about .02% at custody transfer conditions .

The close agreement between these values and those for nitrogen allows to claim a total .035 % accuracy on Z-meter calibration, i.e. .005% due to the pressure standard, .01% due to the Z-meter itself and .02% due to the standard Z table uncertainty.

We have no information on the real accuracy of the helium table. Its compressibility function linearity, its originality ( $Z > 1$ ) and the remarkable correspondence with the other measurements are a supplementary proof of the Z-meter precision and its independence of the nature of the gas.

#### 4.2 Accuracy as a corrector

This is the fundamental topic as it concerns the use of the Z-meter to determine the  $p_1/K_1$  factor, i.e. the normalization factor except for the temperature measurement.

##### 4.2.1 Uncertainty on the line pressure transmitter

The pressure  $p_1$  is measured at two levels of the calculation process. The ratio  $p_1/K_1$  being determined globally, it will be seen that an error on the  $p_1$  measurement will produce an attenuated error on the ratio itself .

1) The iterative method described in section 2.3 uses successive approximations of  $K_1$  to calculate  $K_2$  and  $K_3$ .  $K_1$  is directly affected by the error on  $p_1$  . The final error on the  $p_1/K_1$  ratio will be around 25 times lower than on  $p_1$ .

If, for example,  $A=50$ ,  $T=20^\circ\text{C}$ ,  $p_2 = 1$  bar and  $p_3 = 2$  bar the value of  $K$  calculated by the iteration method will give  $K_1 = .96036$  for  $p_1 = 50$  bar and a ratio  $p_1 / K_1$  equal to 52.0638

A 1% error on the line pressure ,i.e.  $p_1 = 50.5$  bar will give  $K_1 = .97036$  and a ratio equal to 52.0425, i.e. a difference of .04% .

2) The other use of the separate  $p_1$  is due to the discontinuity of the Z-meter measurements. As it has been seen in the section "Reference Z" , the  $p_1/K_1$  factor is measured "globally" only every 3 minutes .

The pressure variation between the moment "t" when  $p_1/K_1$  is measured and moment "t'" when normalization factor is calculated has to be taken into account. Only the pressure transmitter drift between two successive Z-meter measurements would have any significant effect on the accuracy of the  $p_1/K_1$  factor within the normalization factor .

A numerical example will illustrate this :

Let us suppose that at moment "t" the conditions are those of the previously example :  $p_1 = 50$  bar, the corresponding  $K_1$  factor is .96036 and the accuracy of the Z-meter is infinite.

Supposing the pressure transmitter at that time has drifted and indicates 50.5 bar, the  $K_1$  factor calculated from this pressure will be .97036 . Of course, it is directly affected by the pressure error.

Considering moment "t'". The exact pressure at this time is, for example, 51 bar and the  $K_1$  factor, which is calculated from  $K(50,15)$  using the transfer formula, is .95964 . The exact  $p_1/K_1$  ratio at this instant is then 53.1449 .

The measured pressure will be 51.50 bar . As the interval (t'-t) is small, the transmitter error shall be practically the same as at instant t.

Calculating the  $K_1$  value at 51.5 bar from the value of this factor at 50.5 bar gives .96985 . The calculated  $p_1/K_1$  ratio is then 53.1010 .

The difference relative to the real factor is .08 % .

In this simple example a 1 % error on the  $p_1$  measurement has affected the  $p_1/K_1$  ratio only by an error 12 times lower.

In addition to the function as a "Z-meter", it was demonstrated that this instrument considerably reduces the impact of the line pressure error.

#### 4.2.2 Inaccuracy on the Z-meter pressure transmitter

As shown in equations (4) and (5) of the section 2.2,  $p_2$  and  $p_3$  values are very important in the determination of the Z factor by the Z-meter.

As indicated above, the basic accuracy of this apparatus is better than .1 % . Experience with about twenty such instruments used in metering stations shows that this precision is maintained for several years without absolute pressure transmitter recalibration.

All the checks carried out have proved that measuring errors were always within .1 % .

This accuracy and metrological stability seem paradoxal considering the industrial specifications of the transmitters used.

In fact, it is not a miracle at all. The results are explained by a critical examination of equations (4) and (5).

In equation (5), ratio A is about 50,  $K_2$  is about 1 and  $K_3$  is around .998. The second part of the equation is roughly :

$$51.10 \frac{p_3}{3} - 50 \frac{p_2}{2}$$

As  $p_3$  and  $p_2$  are measured by the same transmitter, it is evident that any zero drift does not significantly affect the value of the

equation, i.e.  $K_1/p_1$  . A short calculation shows the attenuation factor is at least 25.

Considering the particularly suitable conditions for the device installation, no zero deviation above 5 mbar has ever been observed. Such a deviation would only give .01 % error on  $p/K$ .

## 5 CONCLUSION

Our experience of several years prove that the Z-meter is a sturdy and reliable instrument . More than five hundred thousand expansions are currently carried out before a leakage problem of the valves can appear.

This apparatus is not fundamental, but calibrated with a gas which characteristics are known, it allows the measurement of the compressibility factor of any gas.

Thanks to its speed, it can be used in sequence in any process including gas flow measurements. Moreover, if the gas composition is variable, it is the ideal corrector to normalize the gas flow rate measured in turbine metering systems. Its accuracy on the P/K measurement is always better than .1% .

APPENDIX A Z-TRANSFERRING PROGRAM:

---

```

PROGRAM TRANZ,REV 27.01.84

C
C *****
C *
C * This program is used to compute K(PF,TF)
C * from K(PI,TI) .
C *
C * The iteration step is about .01 °C
C *
C * Test values:      TI=15 PI=50 KI=.9000
C *                   TF=0  PF=25 KF=.9379
C *
C *
C * !!!!!!! ONLY VALID FOR Z/Zn (K)      !!!!!!!
C *****
C
C Main Program
C -----
C LU=1
C WRITE(LU,1000)
C READ(1,*)TI,TF,PI,PF,ZKI
C
C I are initial conditions
C F are final conditions
C
C From K(PI,TI) to K(50,TI)
C -----
C PPF=50.
C CALL TRPRES(TI,PI,PPF,ZKI,ZKF,B)
C ZKI=ZKF
C IF(TI.EQ.TF)GOTO 200
C
C From K(50,TI) to K(50,TF)
C -----
C DELT=TF-TI
C IH=ABS(INT(DELT*100))

```



```

      HH=DELT/IH
      DO 1 I=1, IH
      CALL TRTEMP(HH,ZKI,ZKPF)
1     ZKI=ZKPF
C
200  CONTINUE
C
C     From K(50,TF) to K(PF,TF)
C     -----
      PPI=50.
      CALL TRPRES(TF,PPI,PF,ZKI,ZKF,BB)
      ZKI=ZKF
C
      WRITE(LU,1200)PF,TF,ZKI .

1000 FORMAT(2X,"ENTER THE FOLLOWING DATA:",/,2X,
+ "TI,TF,PI,PF,K(PI,TI)",/)
1200 FORMAT(2X,"Value of K(p,t) for P=",F6.2,X,"bar"
+ ,X,"and T=",F6.2,X,"DEG.",X,"is:",F7.4)
      END
C
      SUBROUTINE TRPRES(T,P1,P2,ZK1,ZK2,BP)
C     -----
      DATA AP,CP,PREF/2.8E-5,2.E-6,1.01325/
      PE1=P1-PREF
      PE2=P2-PREF
      BP=(ZK1-1-AP*T-CP*PE1*PE1)/PE1
      ZK2=1+AP*T+BP*PE2+CP*PE2*PE2
      END
C
      SUBROUTINE TRTEMP(PAS,ZK1,ZK2)
C     -----
      DATA AT,BT/1.8584E-2,-1.8864E-2/
      ZK2=ZK1*(1+(AT+BT*ZK1)*PAS)
      END

```

## References

[1] Paper presented at the North Sea Flow Measurement Workshop, a workshop arranged by NFOGM & TUV-NEL

Note that this reference was not part of the original paper, but has been added subsequently to make the paper searchable in Google Scholar.