



# A Mystery of the Difference between Duty Streams and Master Meter in Export Gas Metering System



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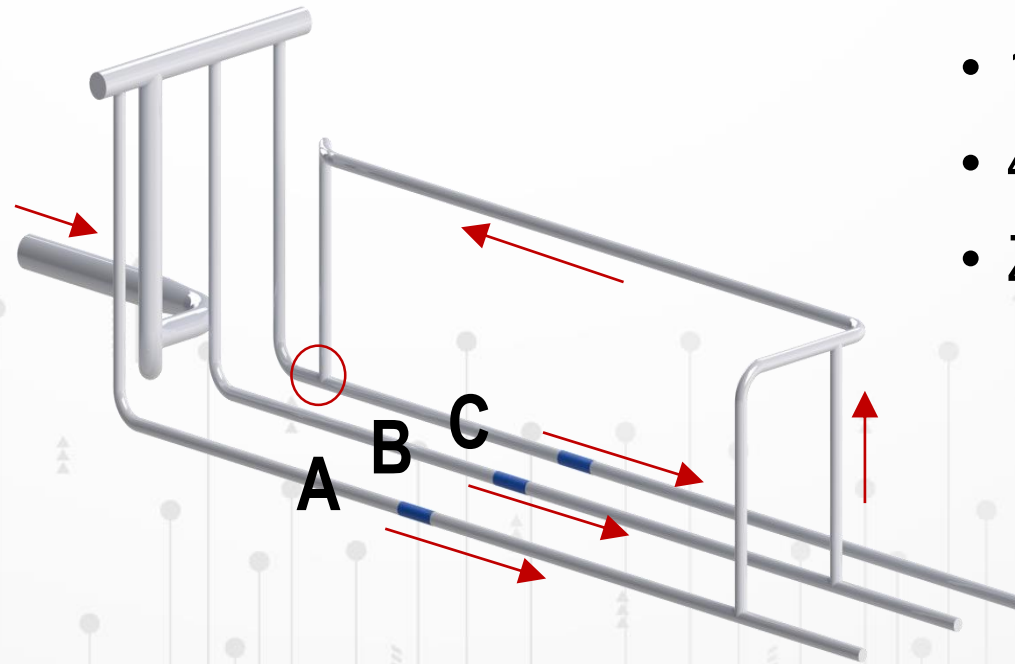
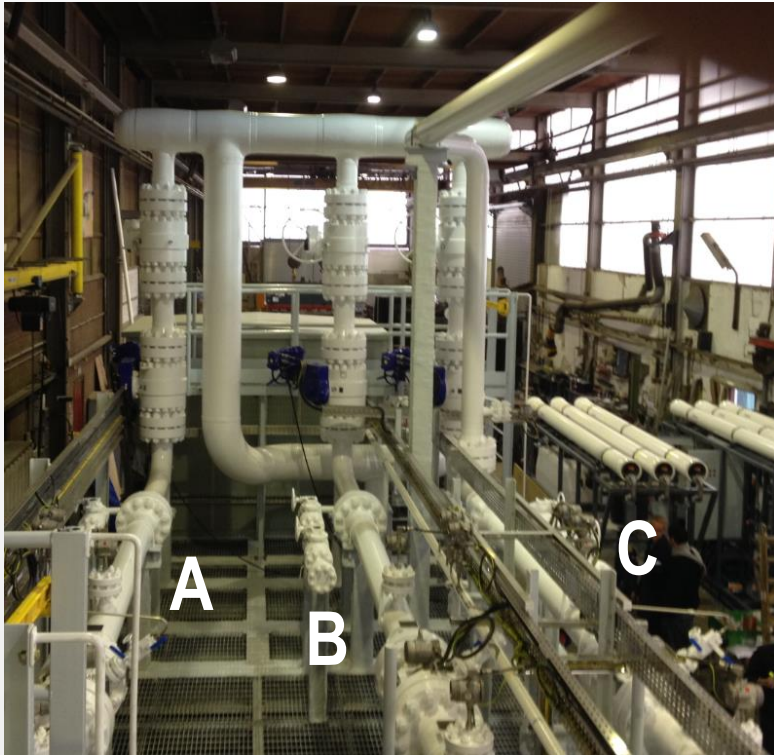
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State University

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2. Proving Results and Hypothesis
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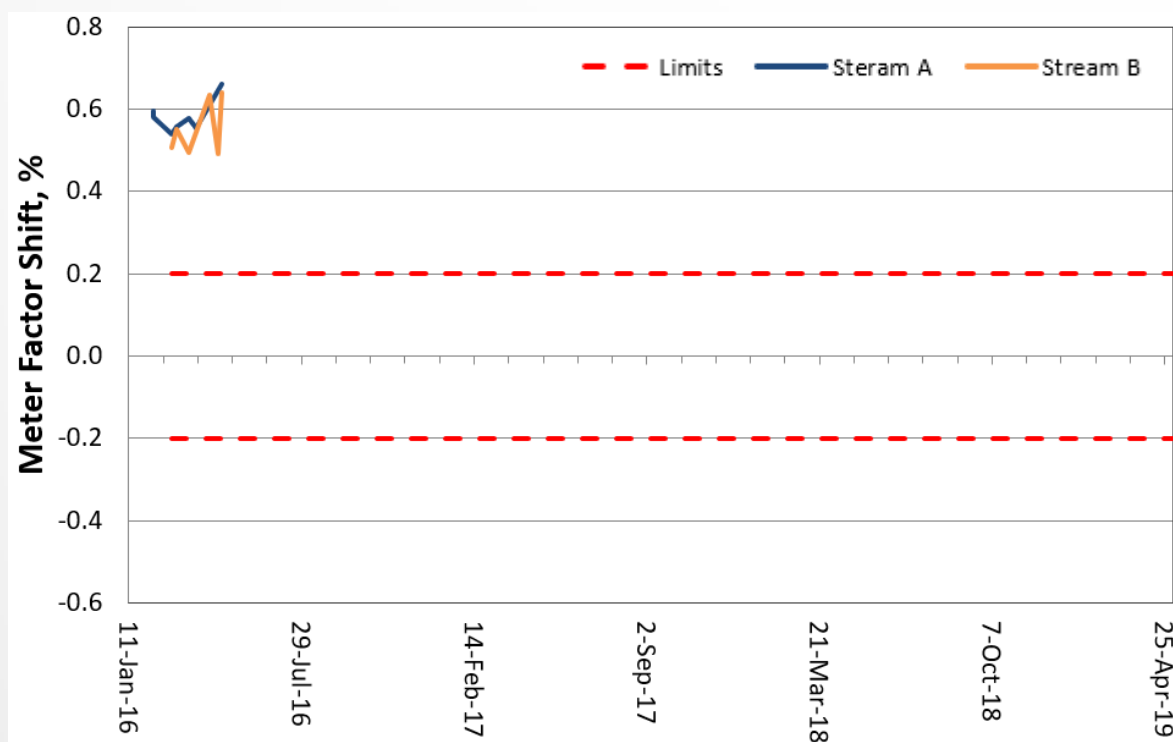
# Export Gas Metering System Initial Setup



- 2 Duty streams (A and B)
- 1 Master meter stream (C)
- 4-path 8 inch USMs
- Z configuration with T-entry

# Hypothesis No 1

## A and B Streams Proving Results



## At Start-Up

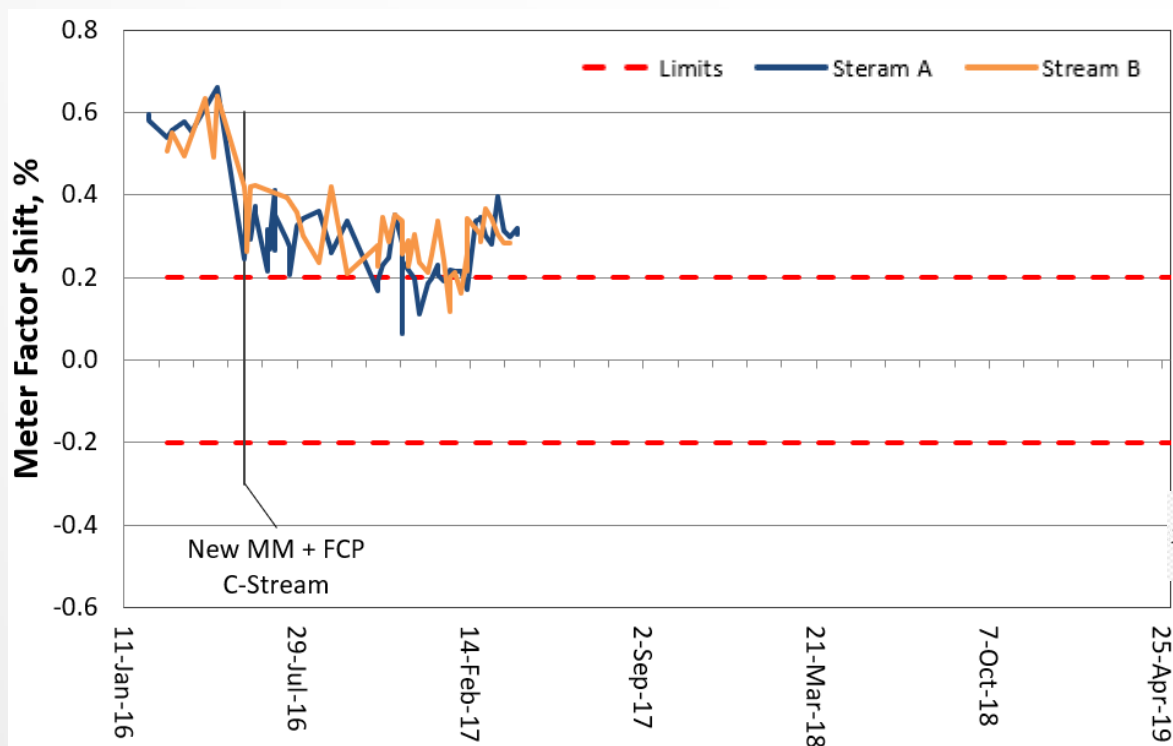
- First Prove showed **0.6 % Difference** between Master and Duty Meters
- Brand-new Flow Meters
- Same Laboratory Calibration
- USM Diagnostics showed skewed profile and higher turbulence in C-Stream
- On inspection the FCP on C-Stream that was there at the FAT had been removed when the meter had been recalibrated prior to start-up



**Hypothesis No 1:** FCP absence is a cause of difference

# Hypothesis No 2

## A and B Streams Proving Results



## FCP in C-Stream

- New Master Meter, FCP and Correct Upstream Straight Length were found and installed in C-Stream in May 2016
- Drop of **0.3 % in Difference** between Master and both Duty Meters but still not satisfactory
- Both Duty Meters show Identical Shift

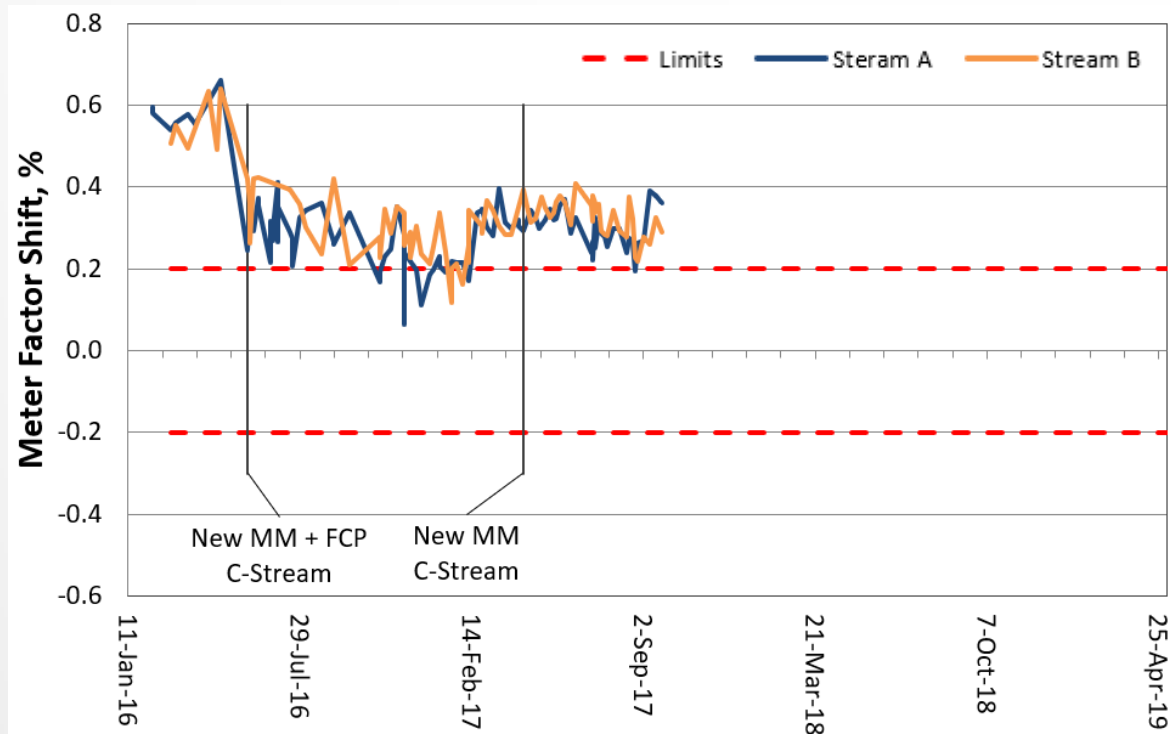


**Hypothesis No 2:** Master Meter is still wrong



# Hypothesis No 3

## A and B Streams Proving Results



## New Meter in C-Stream

- Master Meter was changed out again in April 2017
- Change-over had no visible effect on Meter Factor Shift



### Hypothesis No 3:

- Flow distortion in Stream A and B because of lack of FCP
- C-Stream design, Out-of-Plane 90-Degree Bends, blind T-entry
- C-Stream Velocity Profile might not be fully developed
- FCP might be not in Optimal Position
- CFD Modelling was requested in April 2017

# CFD Modelling Scope and Methods

## Scope:

- Investigate installation effects in all streams of the Export Gas Metering System
- Recommend optimum position of Flow Conditioning Plate (FCP) in Master C-Stream

## Methods of Investigation:

- CFD for prediction of velocity profiles in turbulent pipe flows
- South Ural State University (SUSU) to carry out CFD modelling
- CFD model validation using Performance Indicators of 4-path USM flow meter: Profile Factor, Asymmetry Factor and Cross Flow
- CFD model utilisation for prediction of FCP optimum position

# CFD Model Setup

## Equations

Stationary Reynolds-Averaged Navier–Stokes (RANS) equations with  $k-\omega$  SST turbulence model

## Boundary Conditions

Inflow: Uniform or Transferred velocity profiles  
Outflow: Zero-gradient

## Mesh

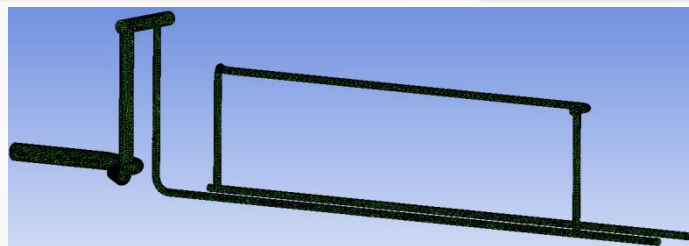
Hexahedral and Tetrahedral mesh with size of wall-adjacent cells specified by non-dimensional wall distance parameter  $y^+$  from 1 to 200

## CFD Tools

ANSYS ICEM – module for mesh generation  
ANSYS CFX – module for calculation of fluid dynamics

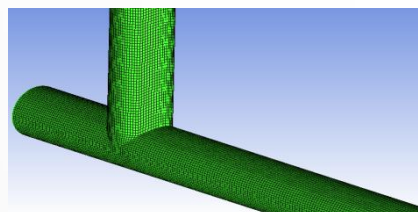
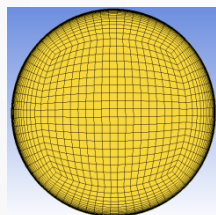


# CFD Model Setup: 4-Step Solution



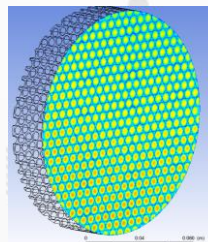
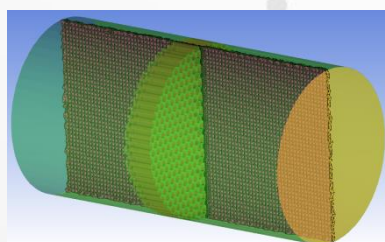
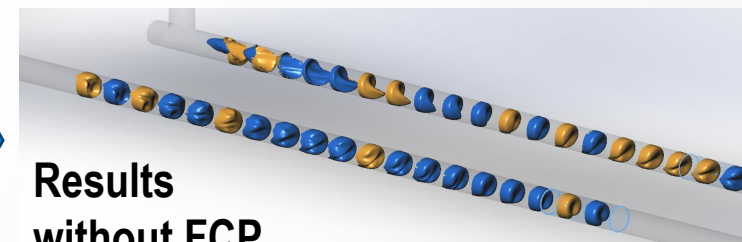
**Step 1: Entire Metering System**  
Tetrahedral Mesh  
0.4 million elements

**Velocity Profile**



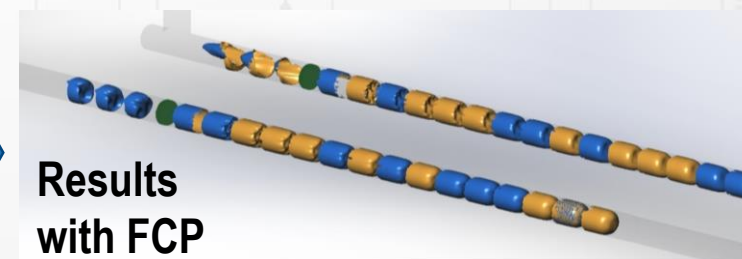
**Step 2: B and C without FCP**  
Hexahedral Mesh  
2.3 million elements

**Velocity Profile**

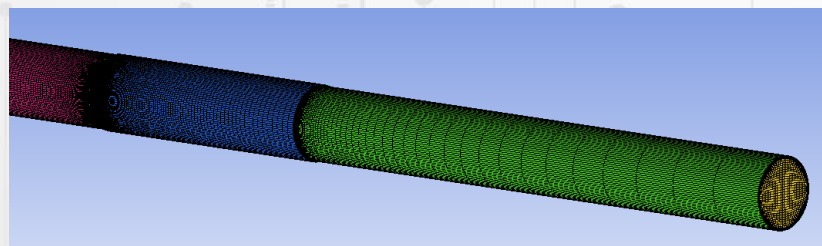


**Step 3: FCP in B and C**  
Tetrahedral Mesh  
7.5 million elements

**Velocity Profile**



**Step 4: B and C with FCP Effect**  
Hexahedral Mesh  
4.7 million elements



# CFD Model Conclusion

## Mesh

- Hexahedral mesh gives better results
- Tetrahedral mesh saves time

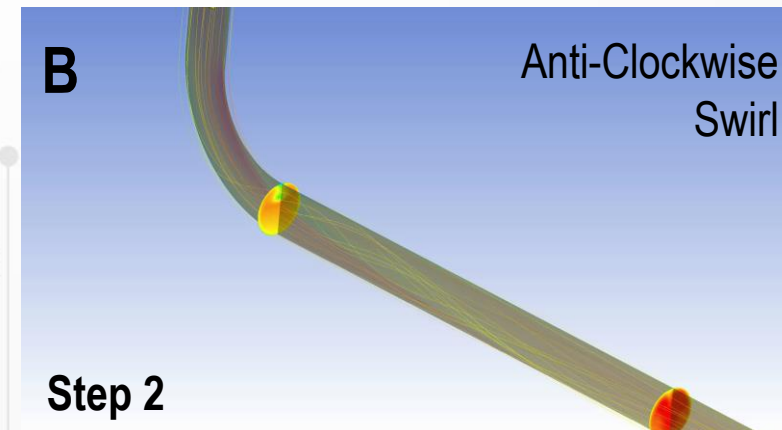
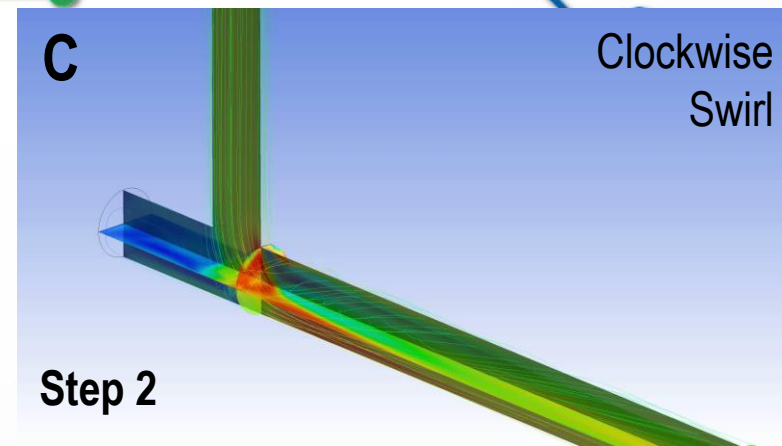
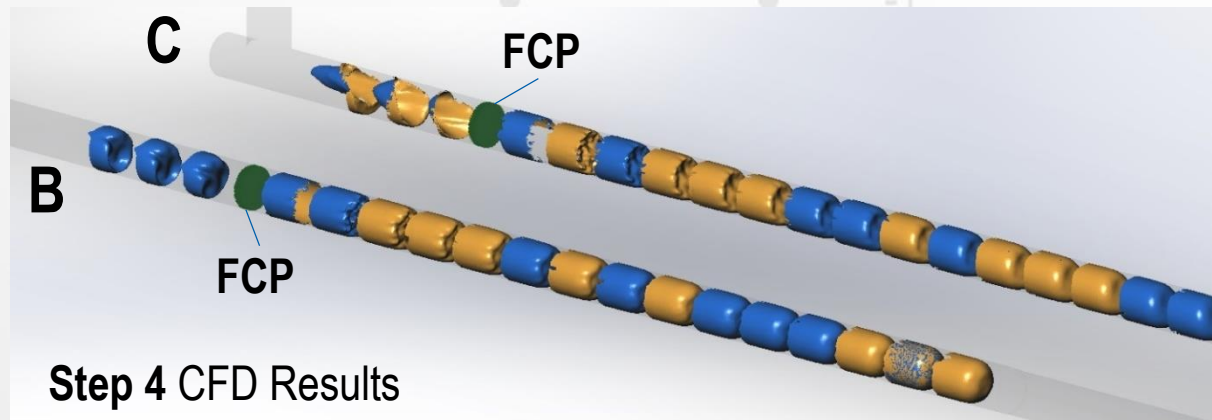
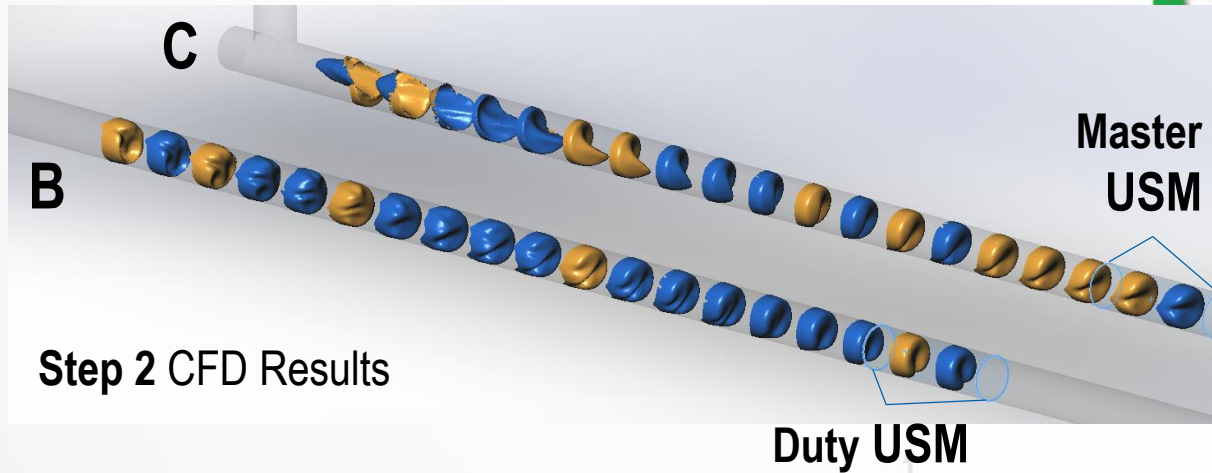
## Model

- $k-\omega$  SST model is optimal for engineering calculations
- Large eddy flow requires more complicated turbulence model with 6 differential equations, DES or LES methods

## CFD Tools

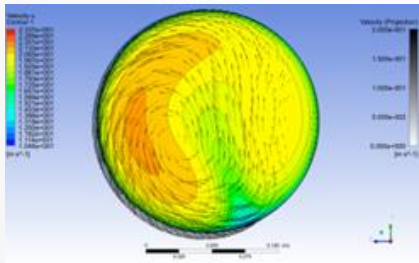
- CFD helps visualise and understand physical process

# CFD Results in 3D

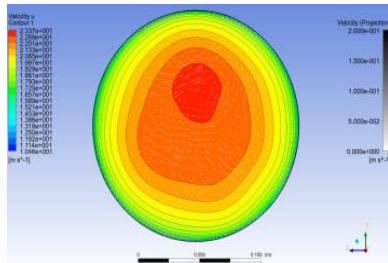


# CFD Results and Model Validation

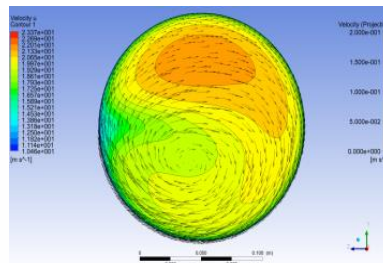
**B**



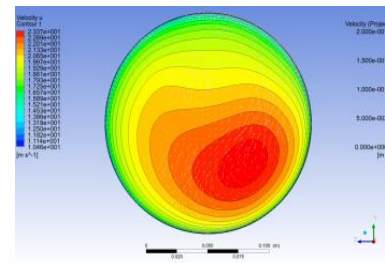
**B+FCP**



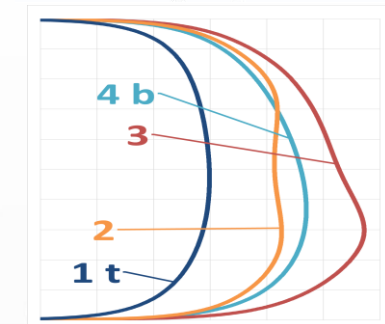
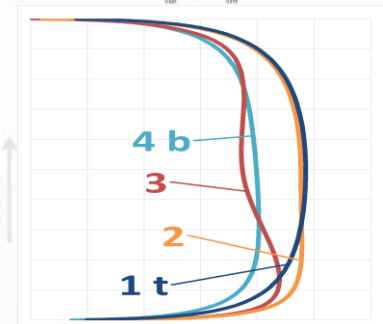
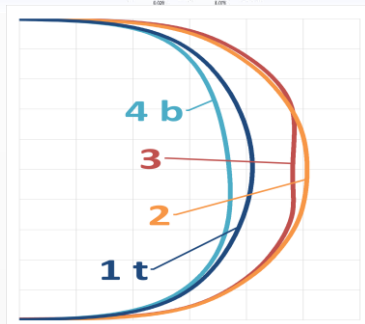
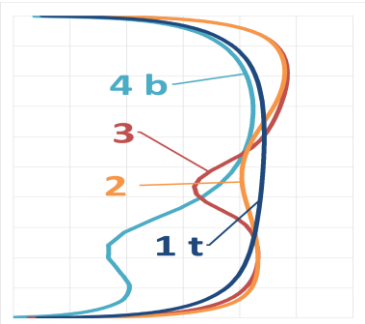
**C**



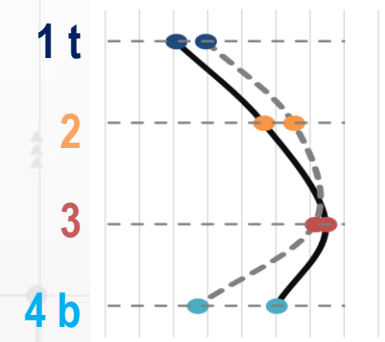
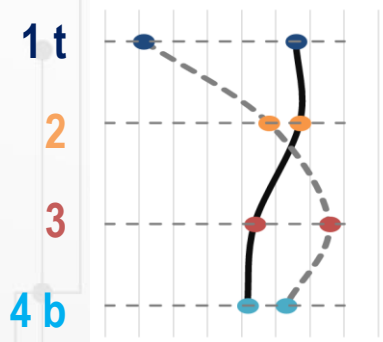
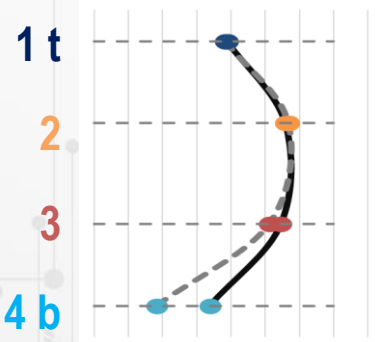
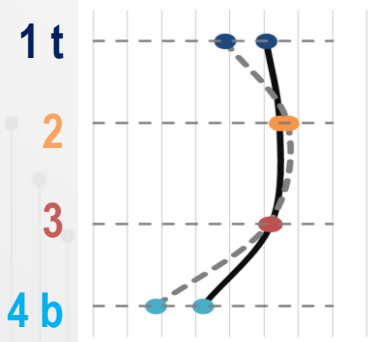
**C+FCP**



Iso-surface of Velocity Profile  
at USM Inlet Section



Velocity Distribution  
along USM paths  
t – top  
b – bottom



USM vs CFD  
Path Velocities

— CFD  
- - USM



# CFD Results and FCP Position in C-Stream

**21.9 D**  
**As-Built**

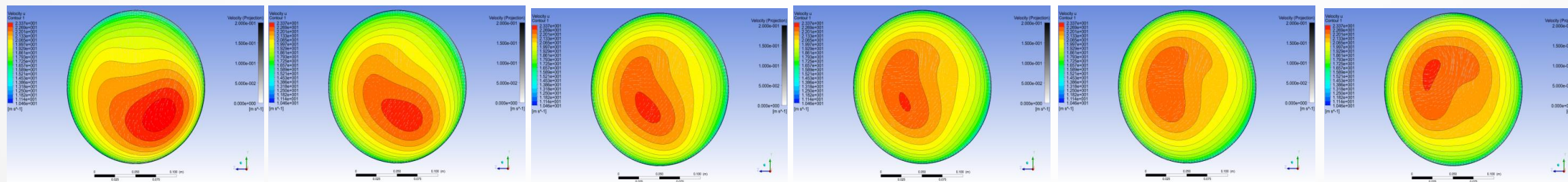
**18.9 D**  
**+0.5 m**

**16 D**  
**+1.0 m**

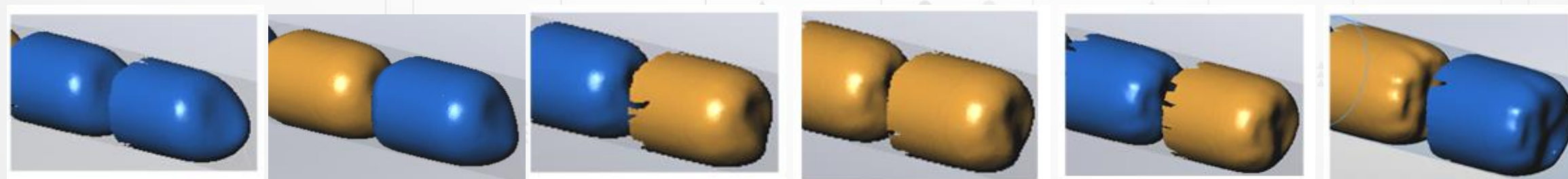
**14.5 D**  
**+1.25 m**

**13 D**  
**+1.5 m**

**10 D**  
**+ 2 m**



Iso-surface of Velocity Profile at USM Inlet Section

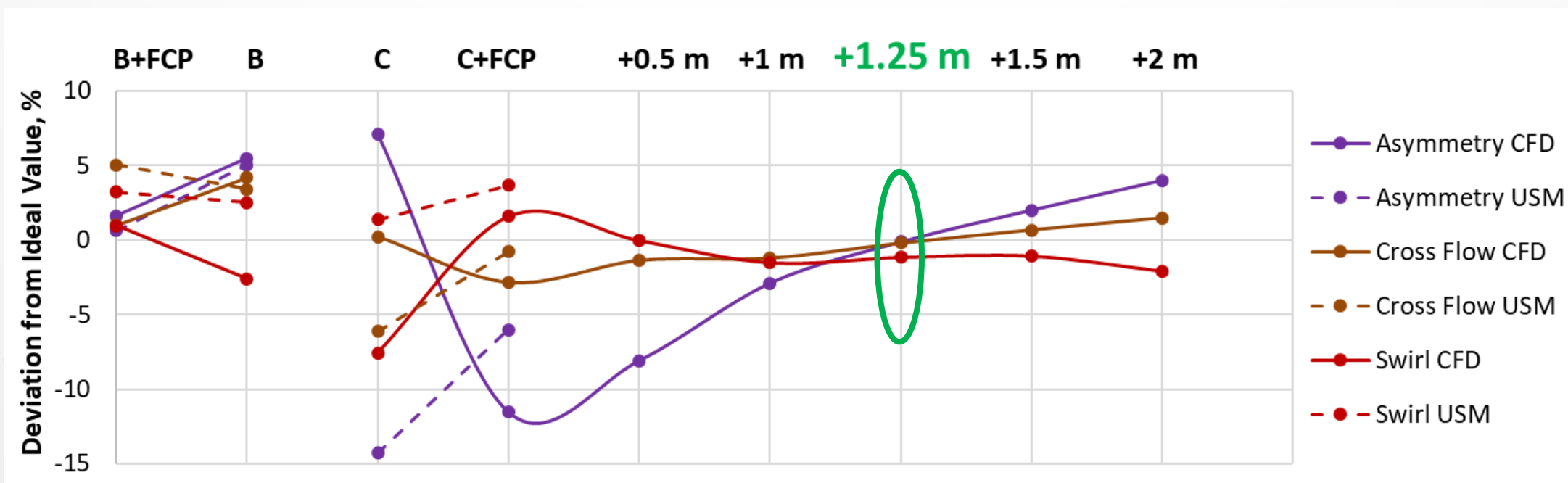


3D Velocity Profile at USM Inlet Section

# Optimal FCP Position in C-Stream

## Ideal Value of Performance Indicators for 4-path USM:

Asymmetry	$(V1+V2)/(V3+V4) = 1$
Cross Flow	$(V1+V3)/(V2+V4) = 1$
Swirl (Profile Factor)	$(V2+V3)/(V1+V4) = 1.12$





# CFD Modelling Results and Recommendations

## Stream C (Master Meter)

- Move FCP plate downstream by 1.25 meter from the current location towards the Flow Meter
- Redesign C-Stream T-shape blind entry and consider curved entry

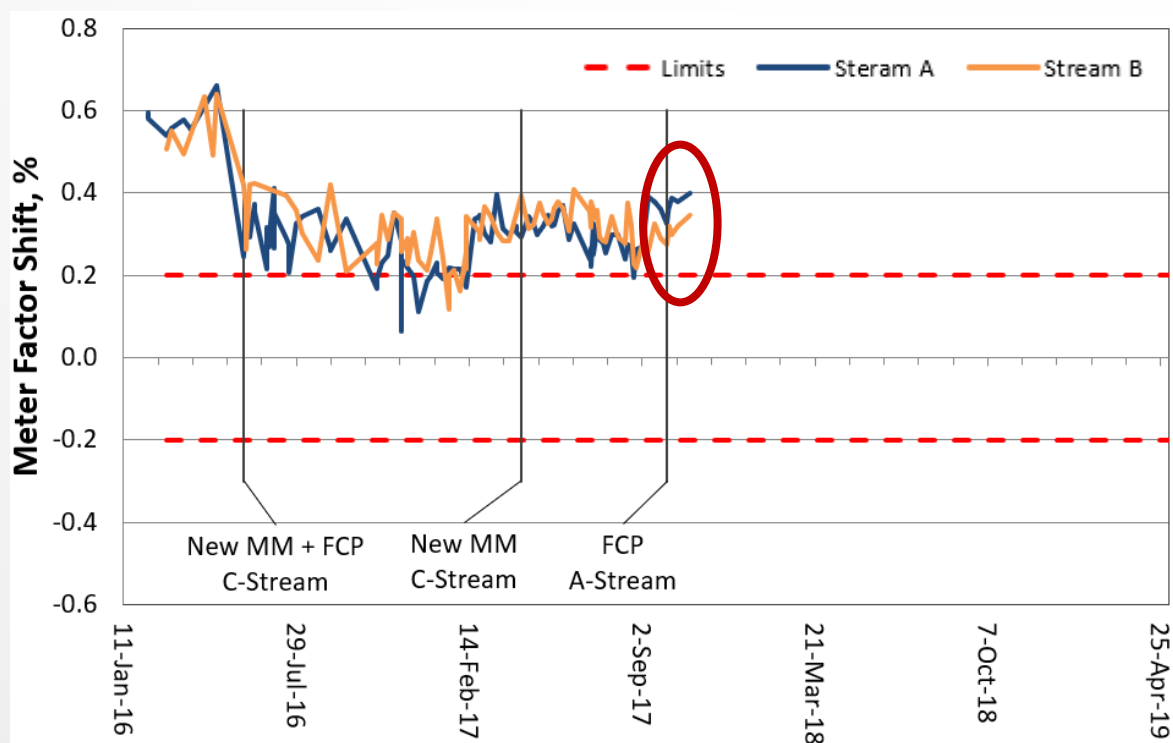


## Streams A and B (Duty Meters)

- Install FCP into both streams

# Hypothesis No 4

## A and B Streams Proving Results



## FCP in A-Stream

- FCP in A-Stream was installed in October 2017
- Turbulence in A-Stream improved as predicted by CFD
- 0.3 % difference between Master and both Duty Meters
- Flow Meters cope with swirl and profile disturbances quite well

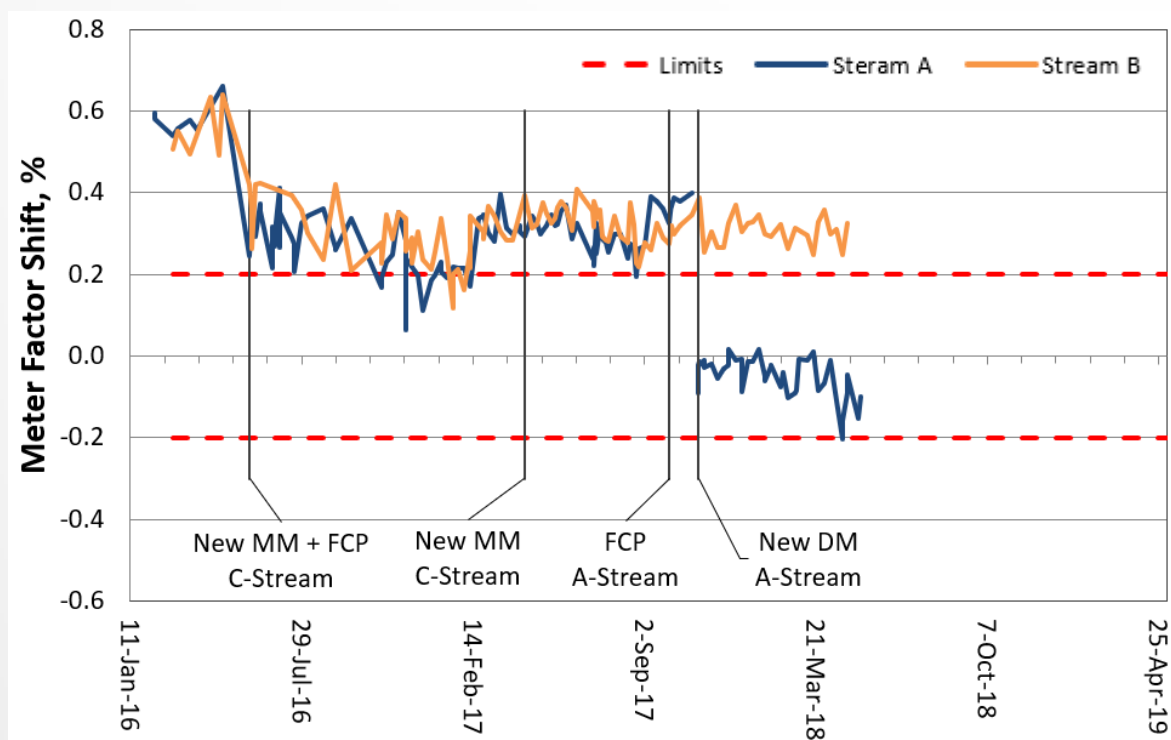


### Hypothesis No 4: Duty Meters might be an Issue

- Only Calibration Certificates were provided showing no issues
- Inspection of minute-by-minute calibration data showed the same P and T for each meter
- Both Duty Meters were calibrated in series at the same time

# Mystery Revealed for A-Stream

## A and B Streams Proving Results

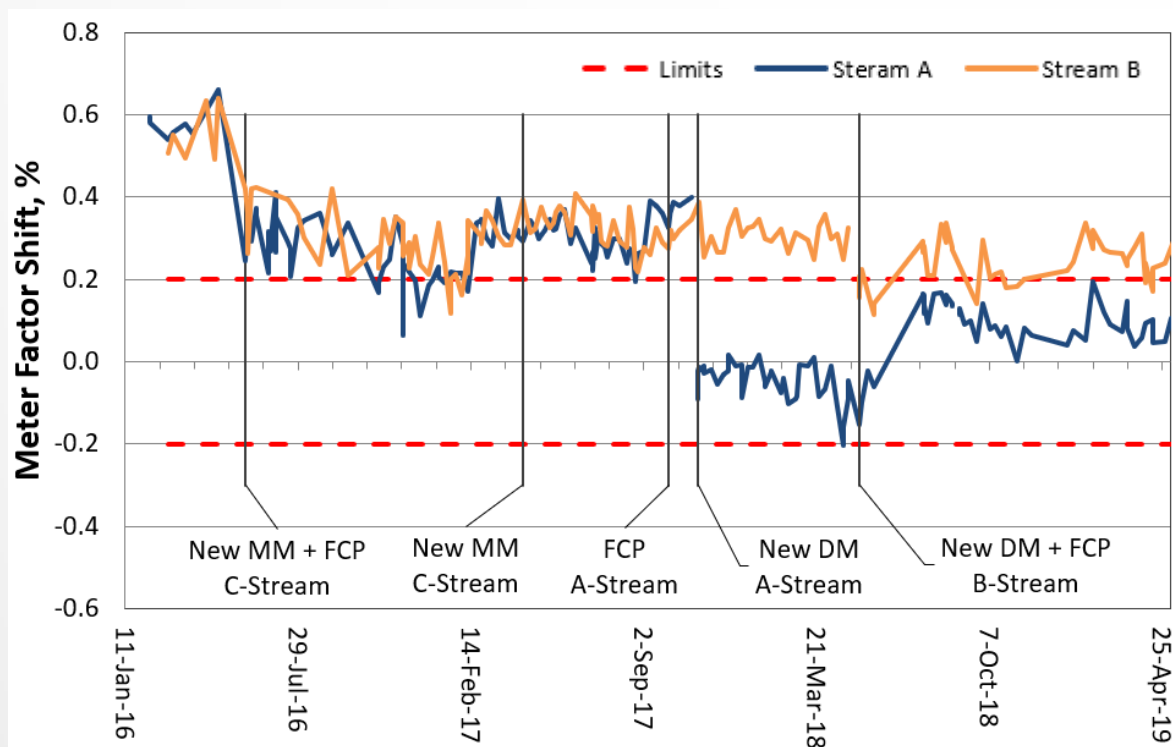


## New Meter in A-Stream

- A-Stream Duty Meter change-over was in November 2017 after being calibrated in another laboratory
- Difference between Master and A-Stream Duty Meter is within 0.2 %
- Concluding that the calibration of Duty Meters was an issue

# Mystery Revealed for B-Stream

## A and B Streams Proving Results



## New Meter in B-Stream

- B-Stream Duty Meter change-over together with FCP in May 2018
- Delay in change-over due to lifting problems over pressurised pipework
- Difference between Master and B-Stream Duty Meter is at the level of 0.2 %

# Conclusion: How to avoid Mysteries in Metering?

## **Cost-Driven design of Metering System does not deliver the best Metering Solution:**

- a blind T-entry in a Z-configuration introduces significant flow disturbance, where a curve bend would be better and use of CFD would highlight the best position of FCP
- FCP Installation should be mandatory for Gas USM Metering Systems irrespective to the upstream straight pipe length
- Flow Control Valves would remove preferential flow during proving
- Correction of Metering System Design afterwards is expensive and time-consuming

## **CFD Modelling:**

- CFD modelling helps visualise process, understand weak points and improve design
- CFD models should be validated using real data where possible

**Challenge all Assumptions:** even if they appear obvious

**Insist on witnessing calibration** of all Metering Instrumentation



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