



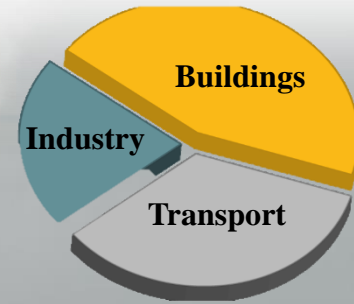
# Fluid Thermophysical Properties of CO<sub>2</sub>-rich Streams in the Carbon Capture and Storage (CCS) Processes

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# CO<sub>2</sub> Emissions, Capture, and Storage



CO<sub>2</sub> Emissions by Sector

Capture CO<sub>2</sub>  
Safely

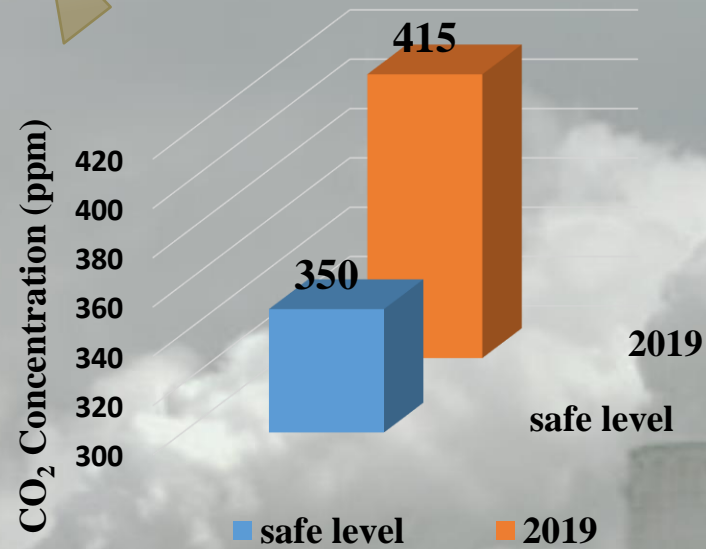


Biomimicry

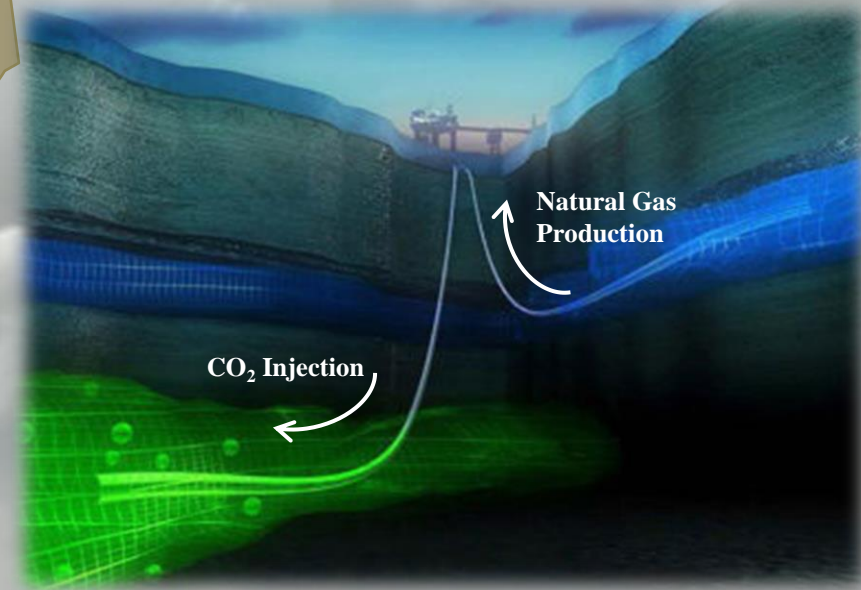


Transportation  
and Storage in  
Subsurface  
Reservoirs

CO<sub>2</sub> Concentration



CCS

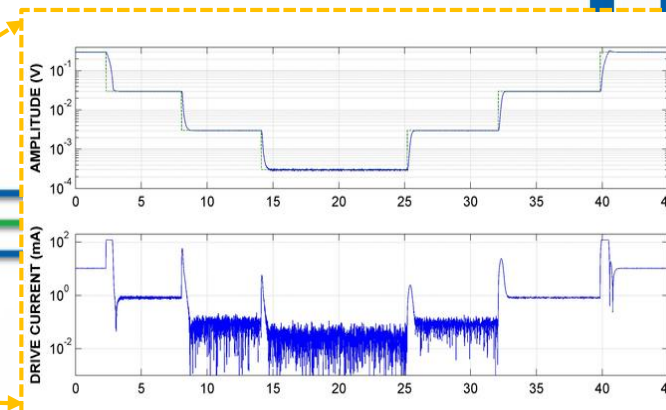
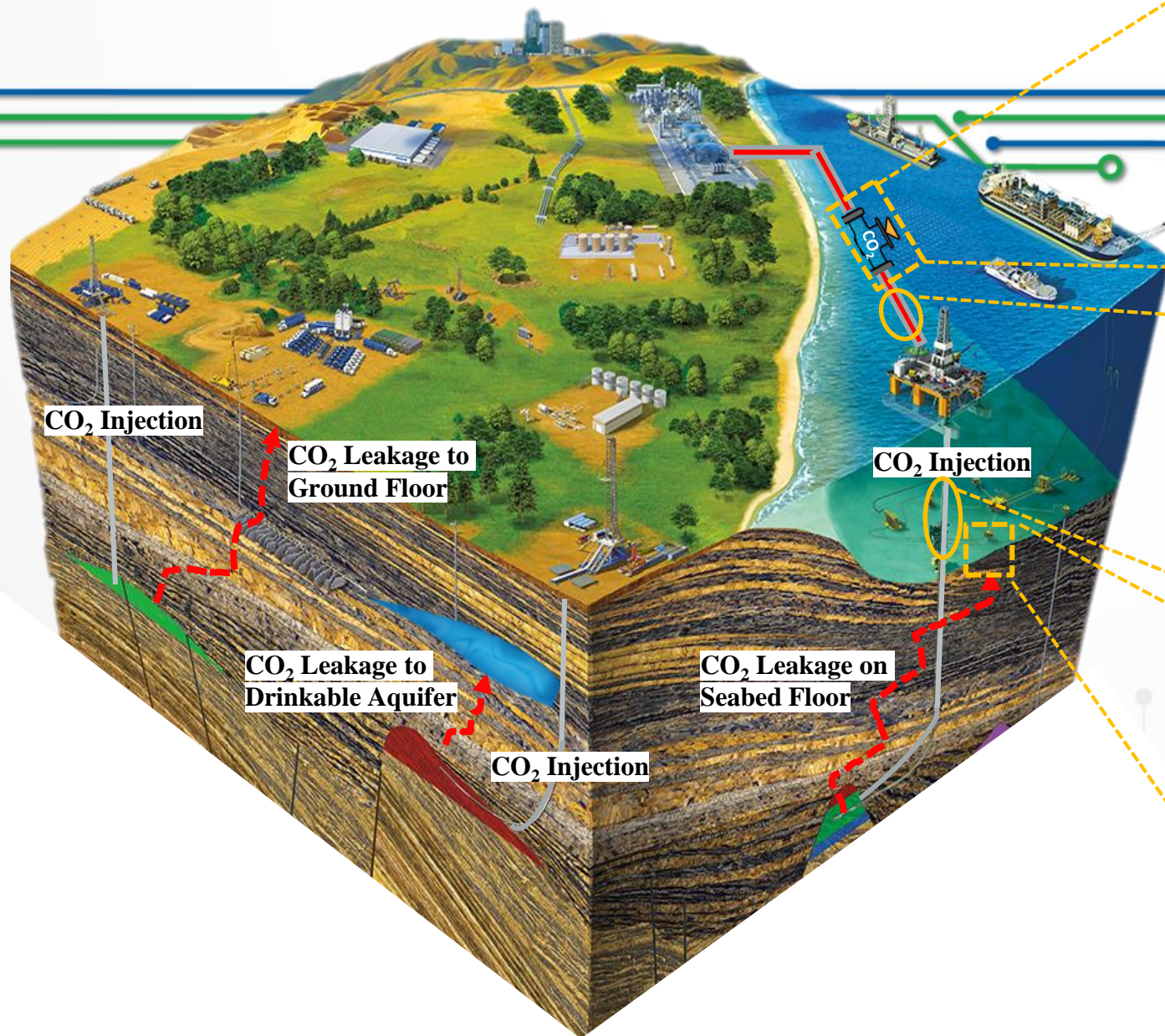


# Agenda

- Step 1: How is a CCS system like?
- Step 2: What are the problems in this system?
- Step 3: Thermodynamics & Theory
- Step 4: What is the solution?



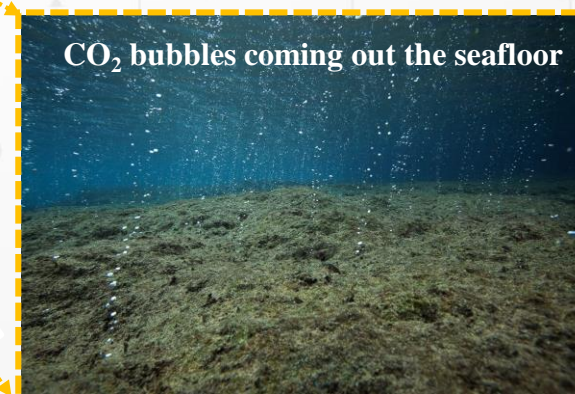
# Reusing Oil & Gas Infrastructure for CCS Applications; The Big Challenges!



**Errors in CO<sub>2</sub>  
flow  
measurement!**



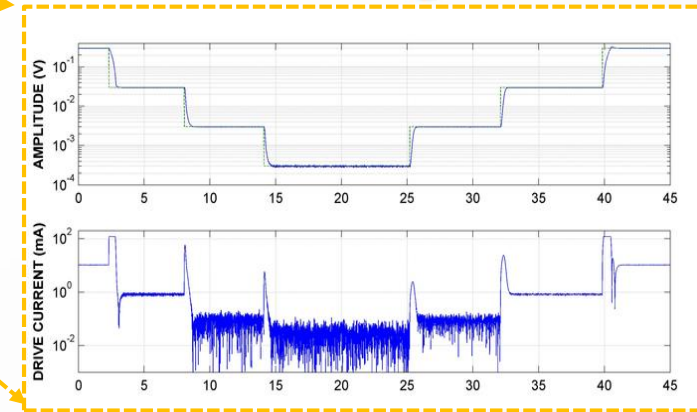
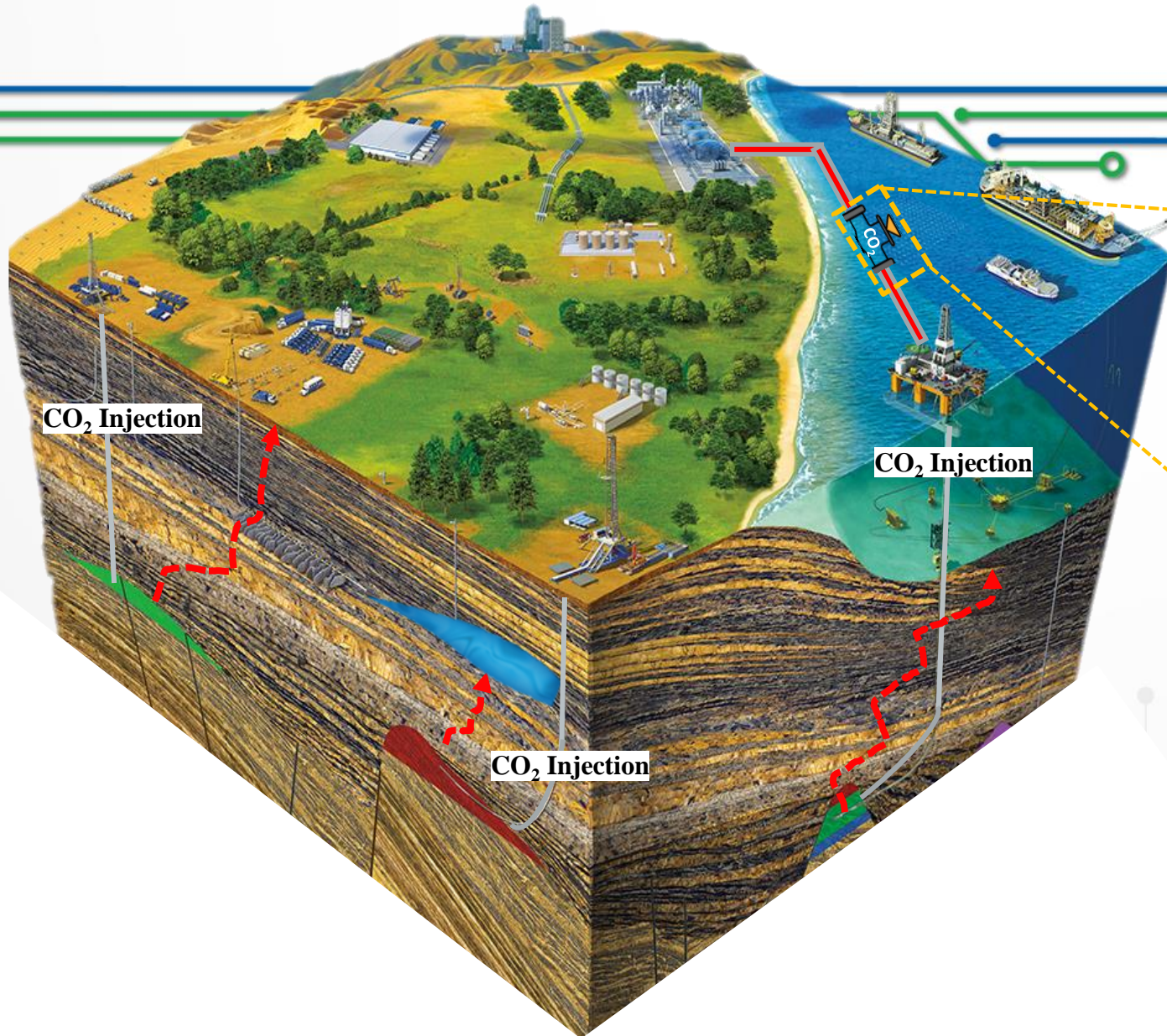
**Corrosion  
Problem!**



**CO<sub>2</sub> rock  
dissolution  
and associated  
leakage  
challenge!**



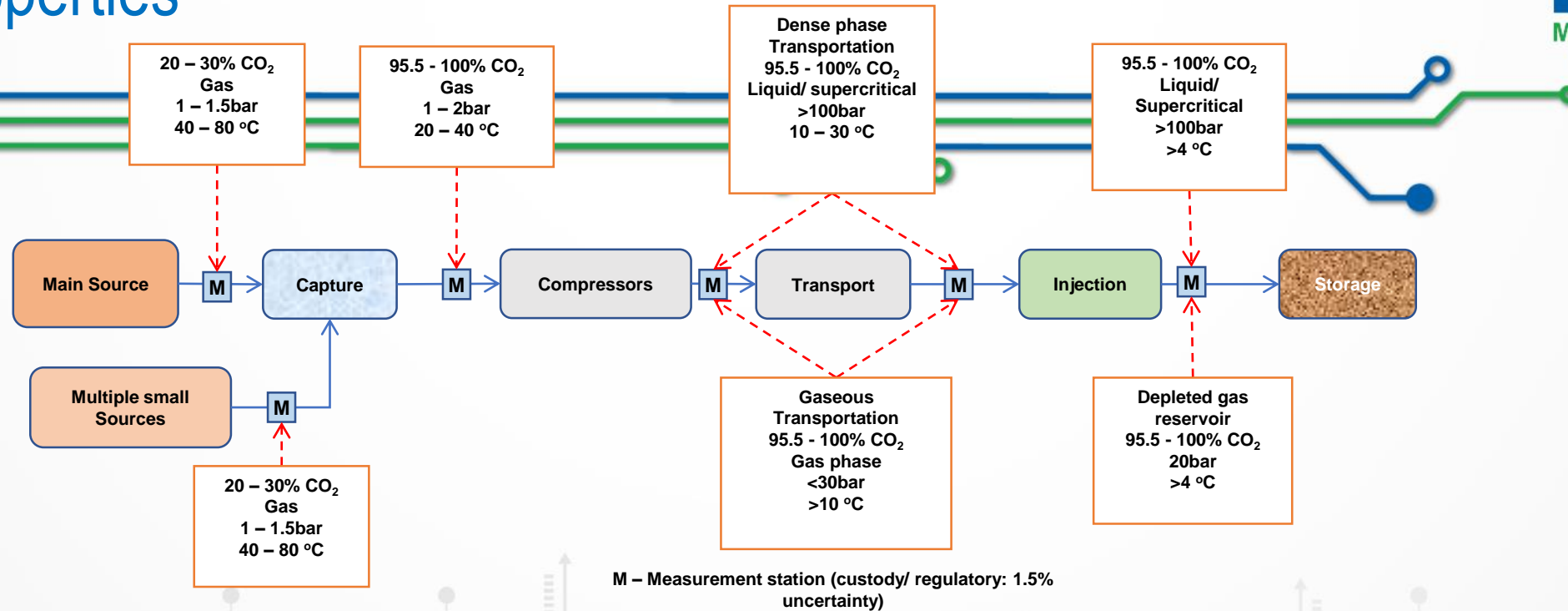
# 1<sup>st</sup> Problem: CCS Flow Measurement



**Errors in CO<sub>2</sub> flow measurement!**

How can we reduce errors in CCS flow metering?

# CCS Flow Metering and Significant Role of Thermodynamic Properties



## • Ultrasonic Flow Meter

- Could be a good potential candidate
- Number of difficulties with CO<sub>2</sub> measurement
- **Accurate Speed of sound (SoS) for CO<sub>2</sub> streams?**

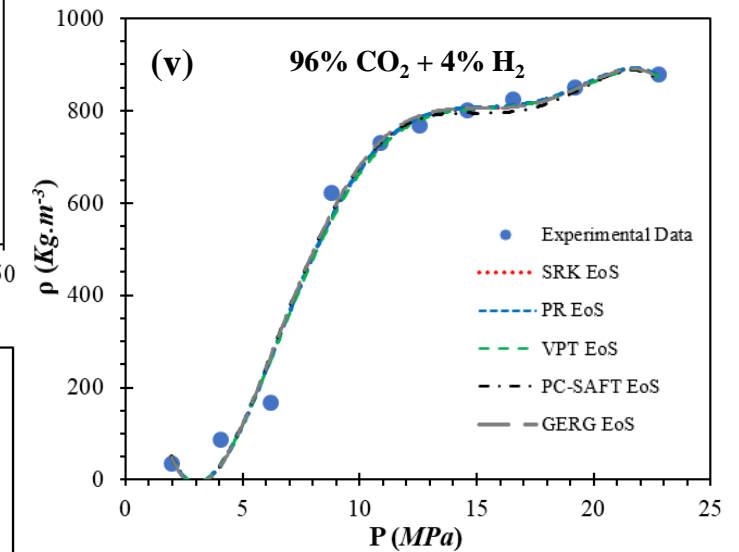
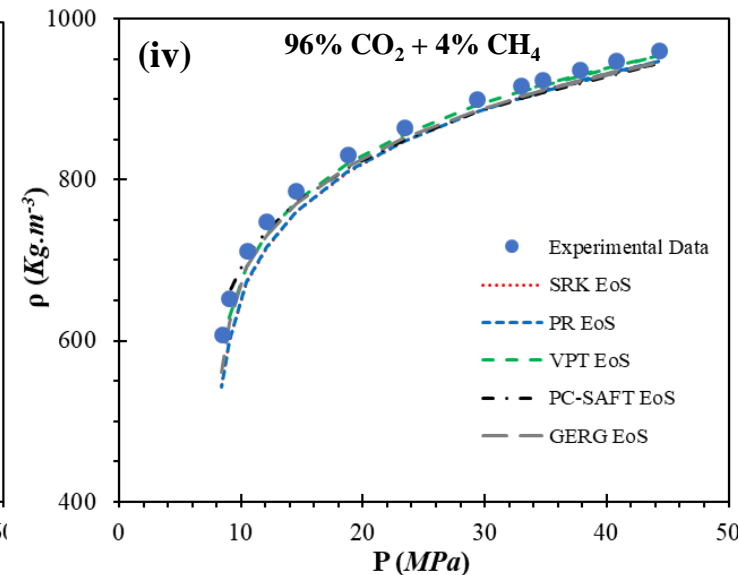
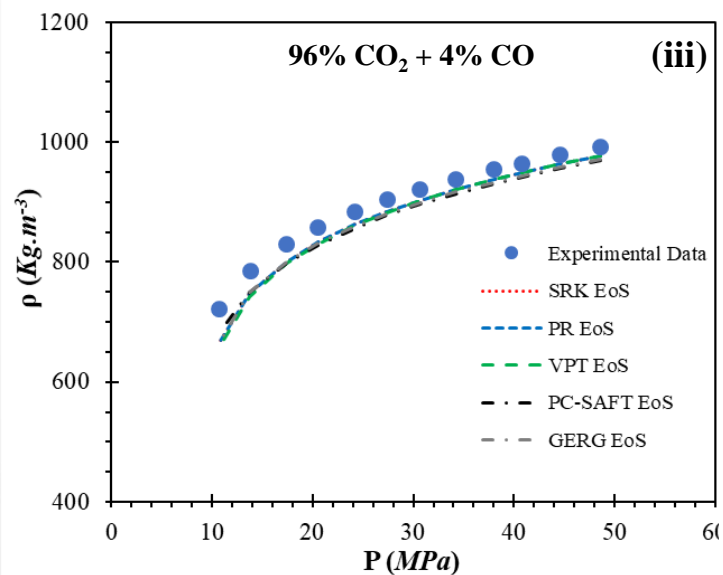
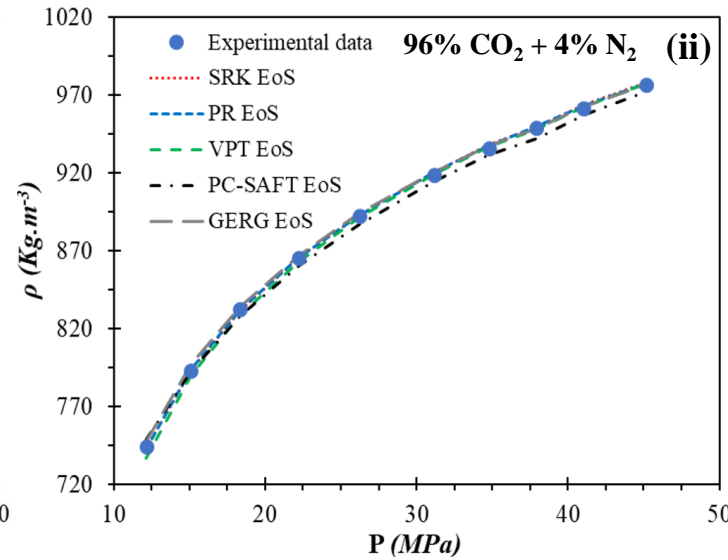
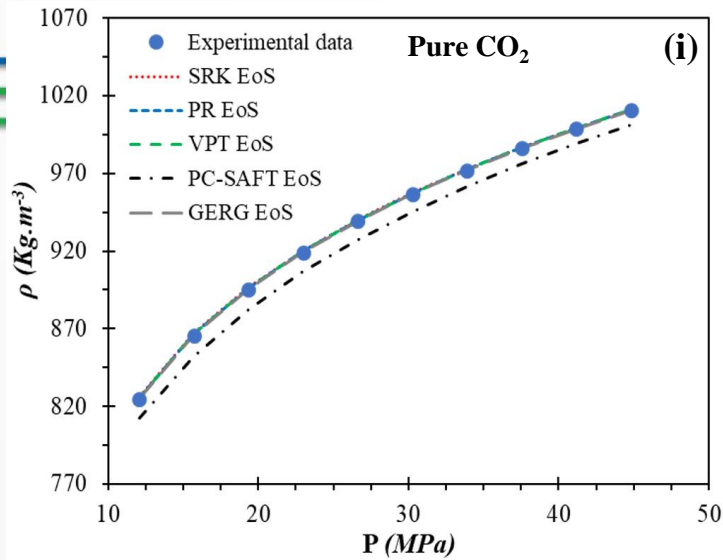


## • Coriolis

- Used in CCS trials
- **Two phase flow – though not accurate.**
- **Density of CO<sub>2</sub>-rich streams?**



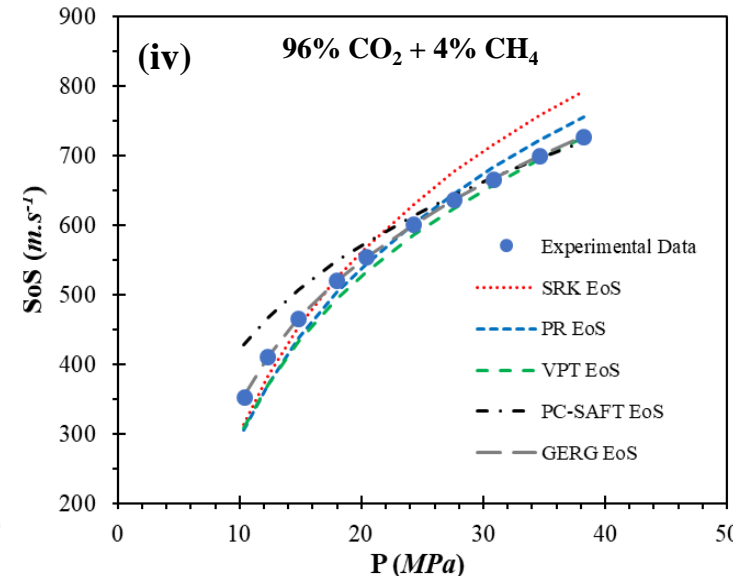
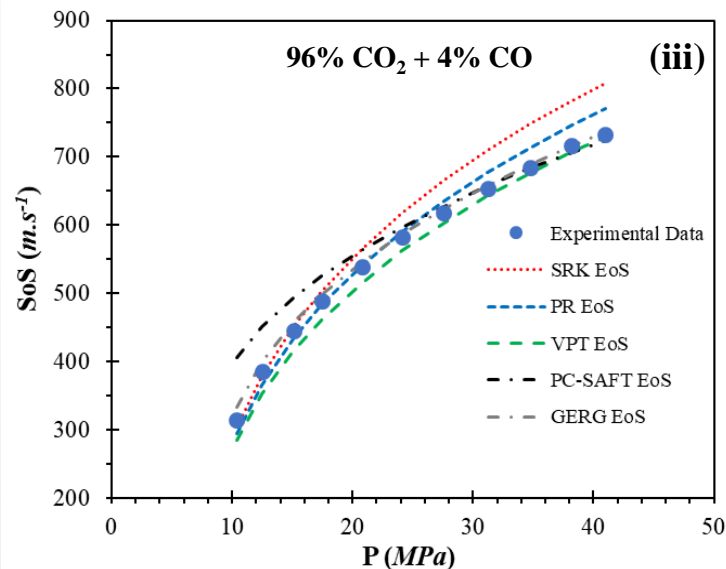
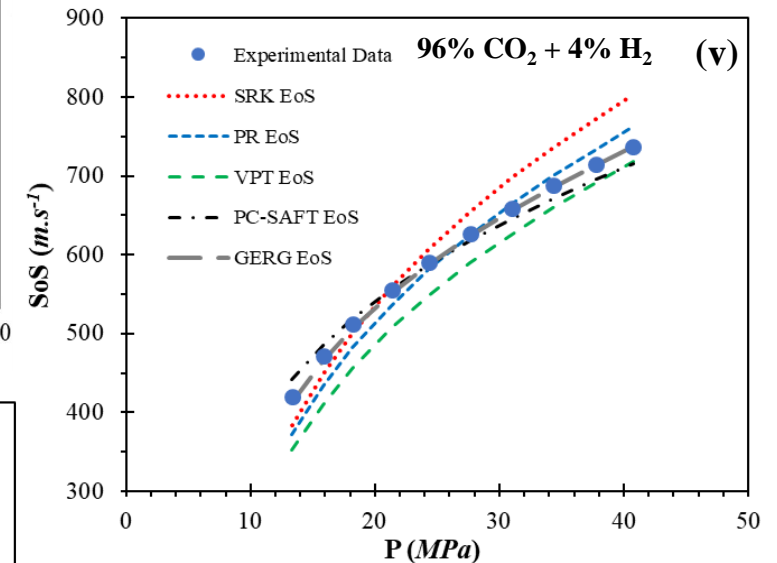
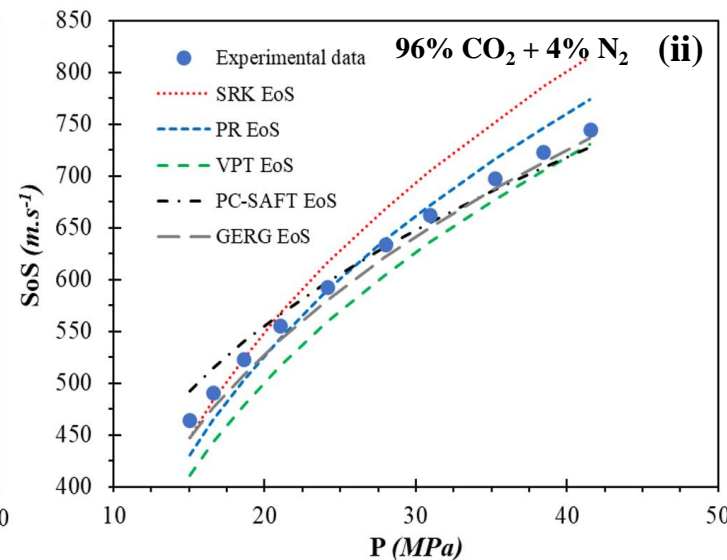
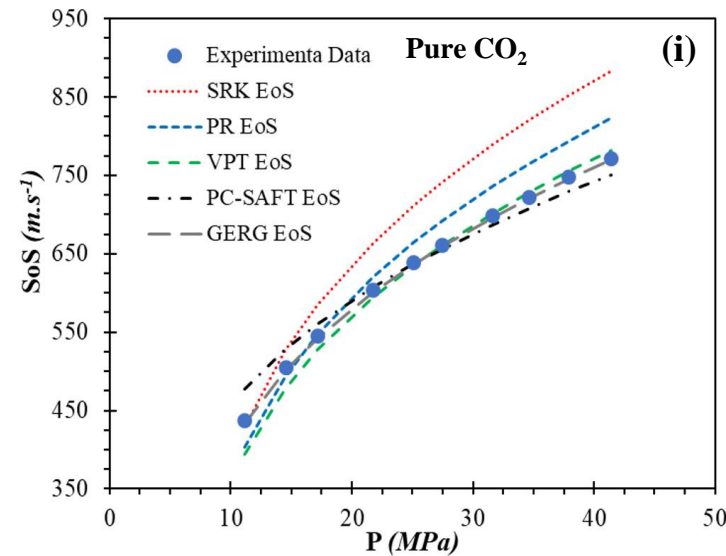
# Densities of CO<sub>2</sub>-rich Streams (with N<sub>2</sub>, H<sub>2</sub>, CH<sub>4</sub>, and CO Impurities)



✓ **Order of density values:**  
(i) > (ii) > (iii) > (iv) > (v)

✓ **All the models could successfully predict all the trends!**

# Speed of Sound (SoS) of CO<sub>2</sub>-rich Streams (with N<sub>2</sub>, H<sub>2</sub>, CH<sub>4</sub>, and CO Impurities)

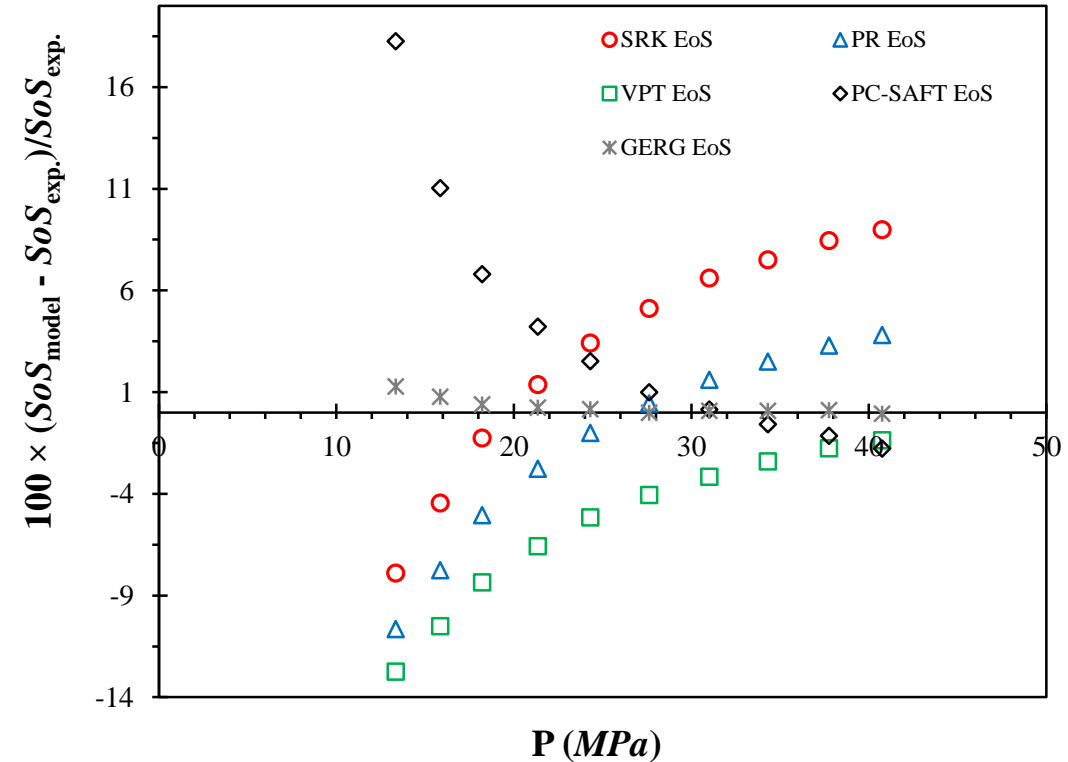
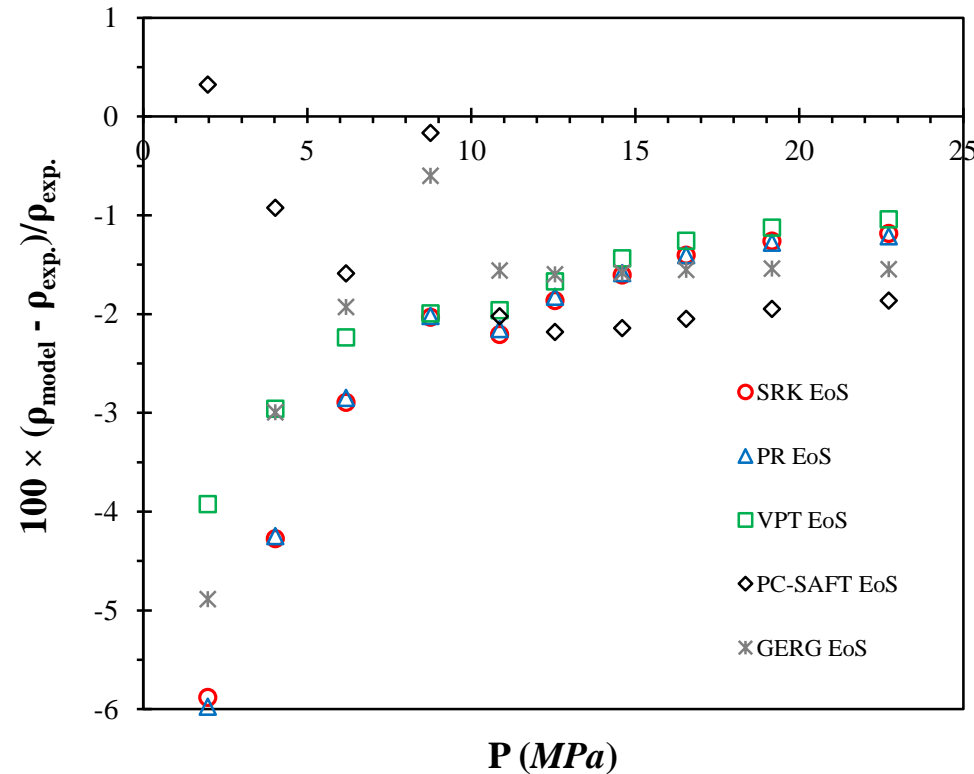


✓ **Order of SoS values:**  
(ii) > (v) > (i) > (iv) > (iii)

✓ **All the models could successfully predict all the trends!**

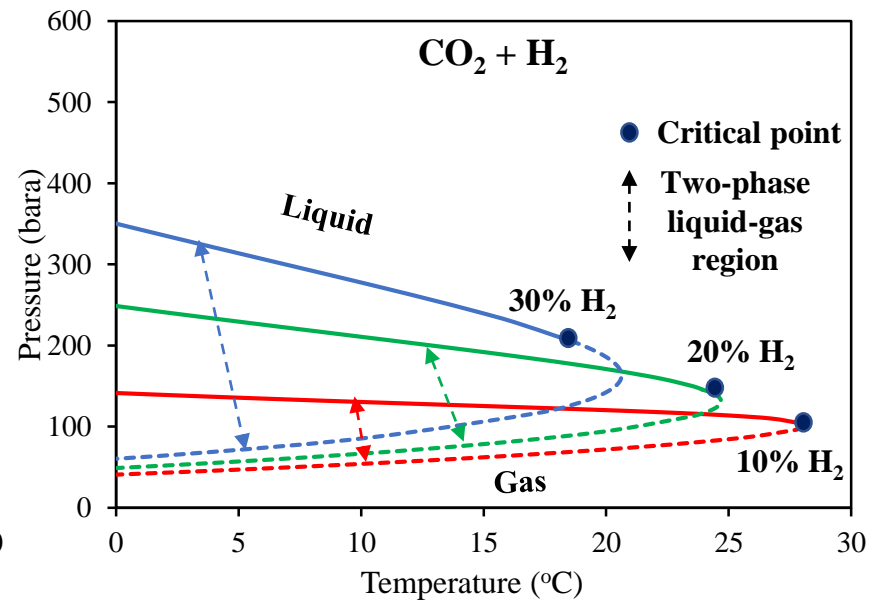
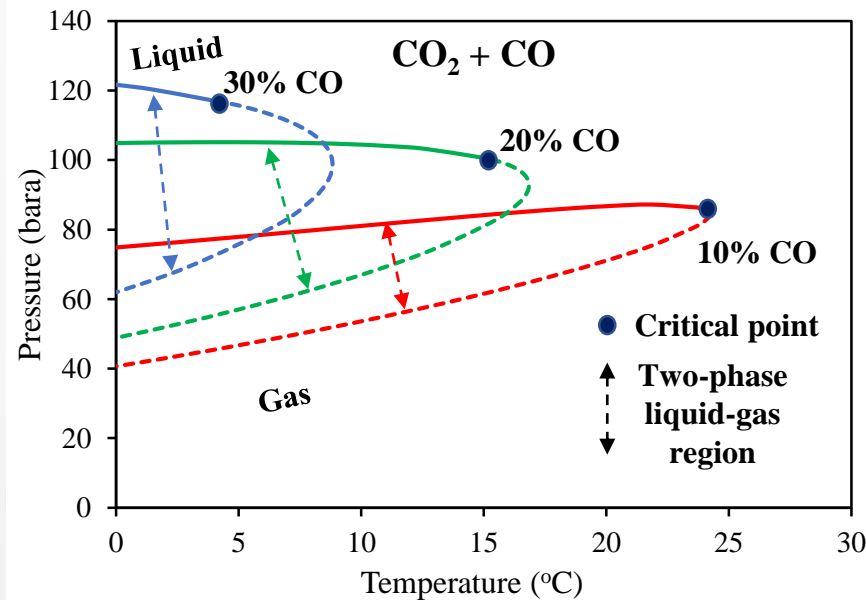
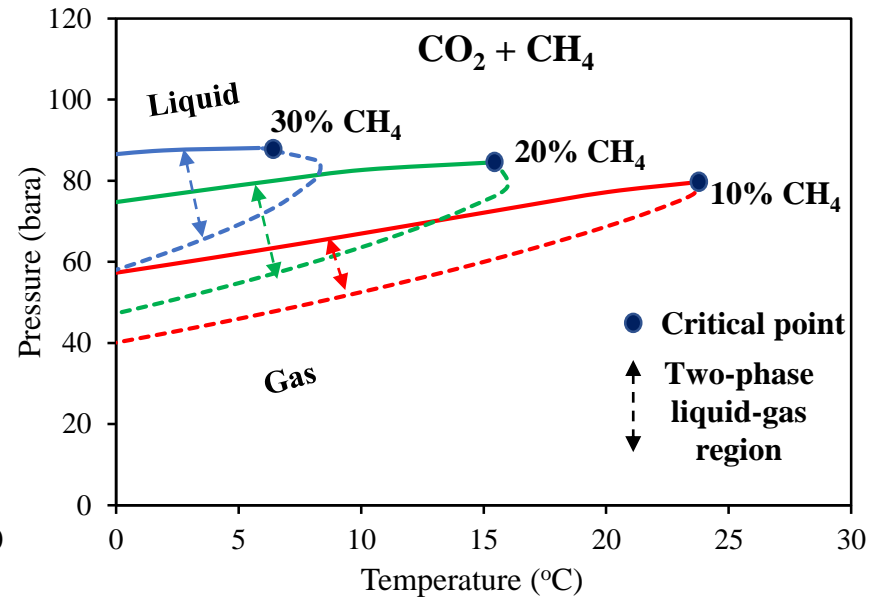
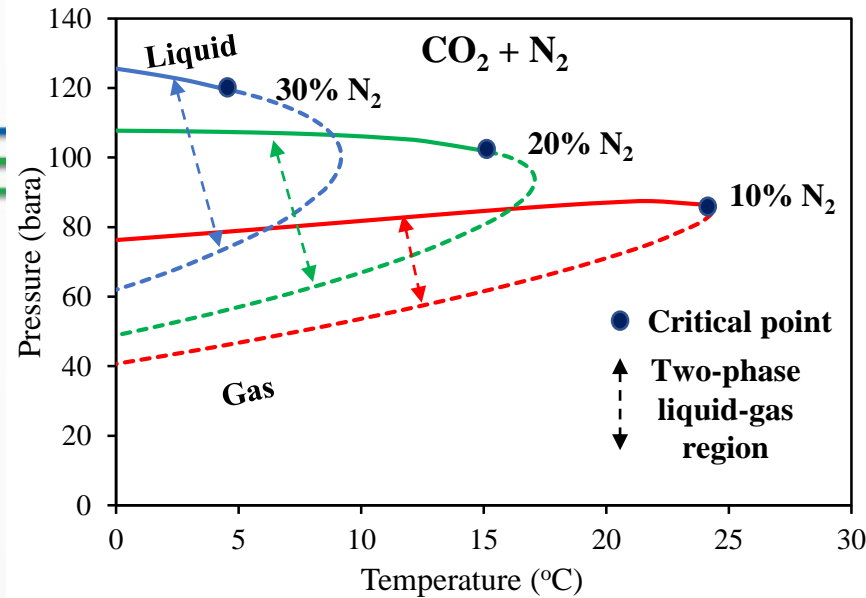


# Model validation: Experimental vs Modelling data



✓ **GERG EoS is the most accurate model**

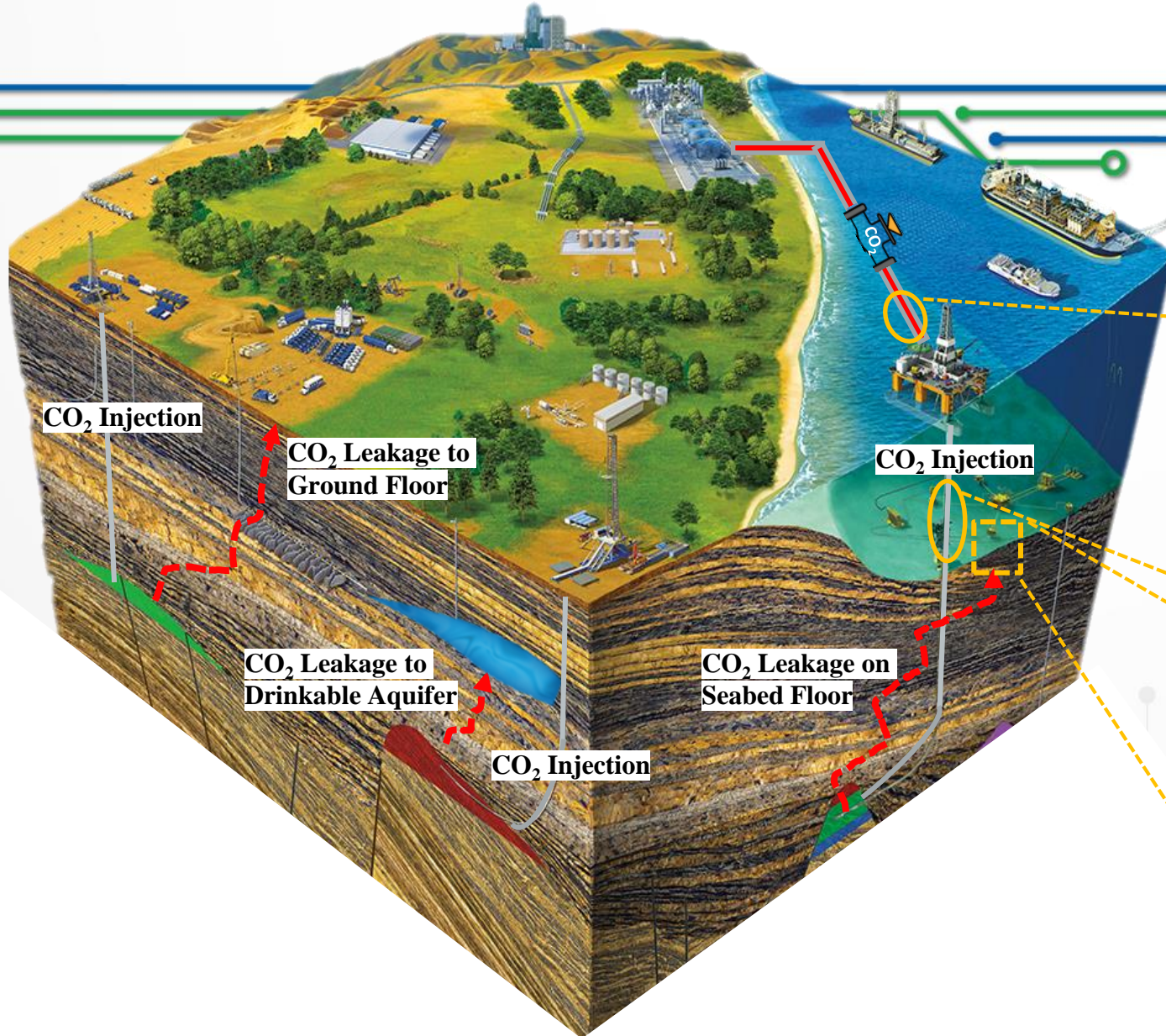
# The Effect of Two Phase Region on Fluid Flow Measurement



✓ Is it better to operate in the **single phase** regions?



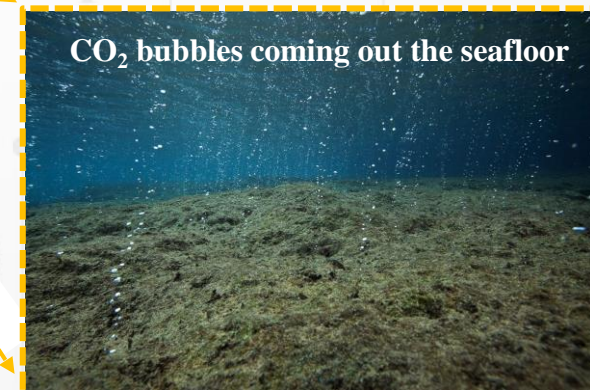
# 2<sup>nd</sup> and 3<sup>rd</sup> Problems: Corrosion and Rock Dissolution Induced Leakage



How can we avoid significant corrosion and leakage problems?



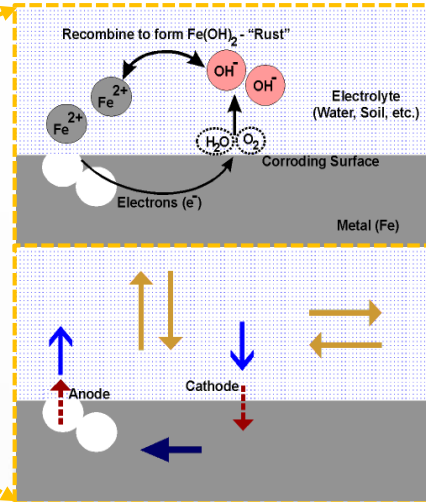
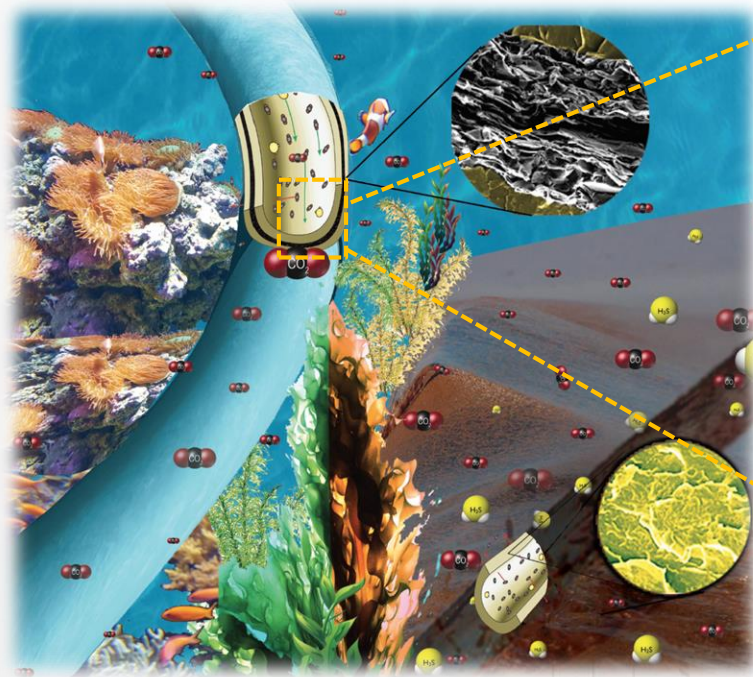
**Corrosion Problem!**



**CO<sub>2</sub> rock dissolution and associated leakage challenge!**



# What is the main driver of corrosion and reservoir rock dissolution challenges? “pH”



Anode reaction:  $2\text{Fe} \rightarrow 2\text{Fe}^{2+} + 4\text{e}^{-}$

Cathode reaction:  $\text{O}_2 + 2\text{H}_2\text{O} + 4\text{e}^{-} \rightarrow 4\text{OH}^{-}$

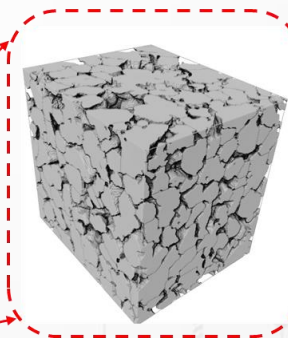
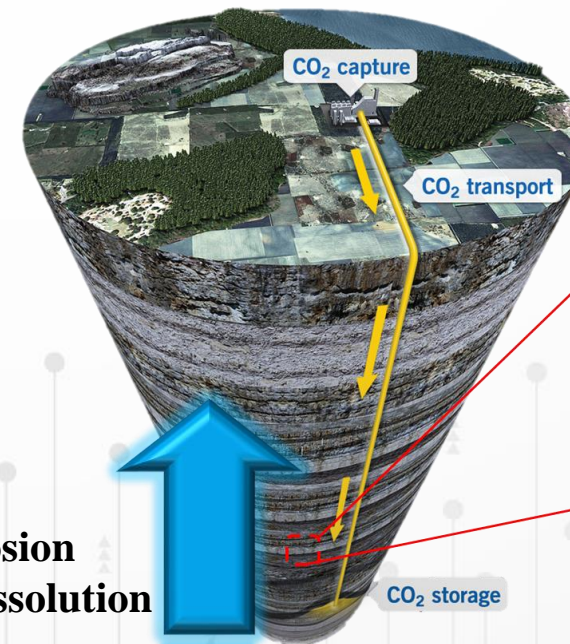
**Pipeline Corrosion  
Reservoir Rock Dissolution**

**Safety and Security  
of CCS Processes**

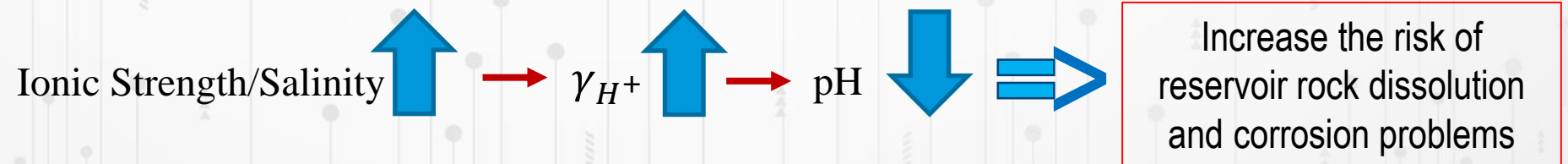
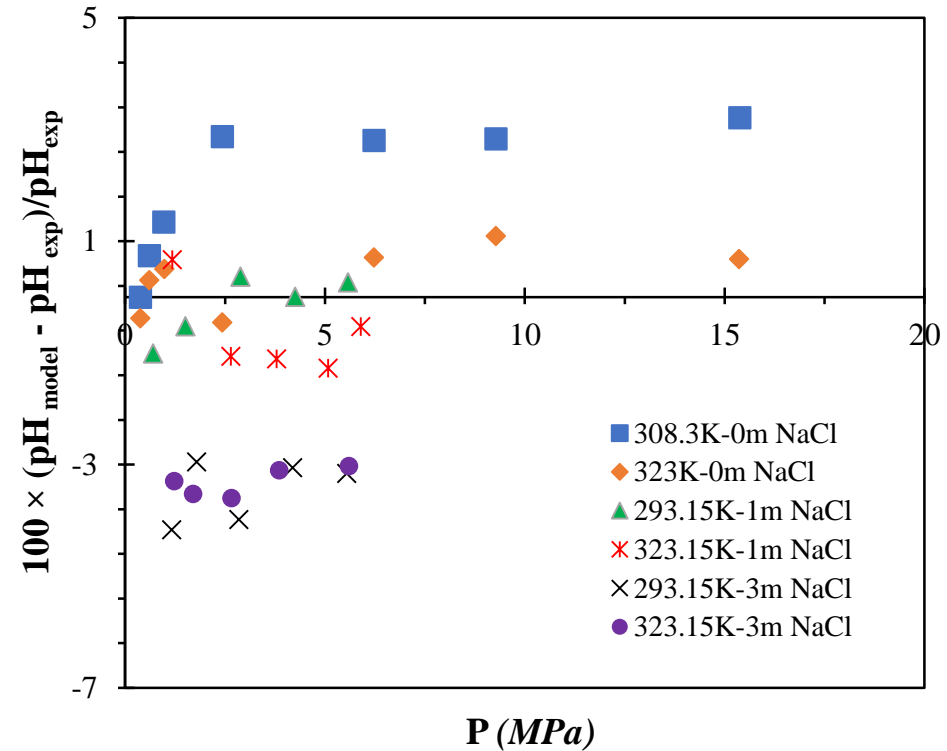
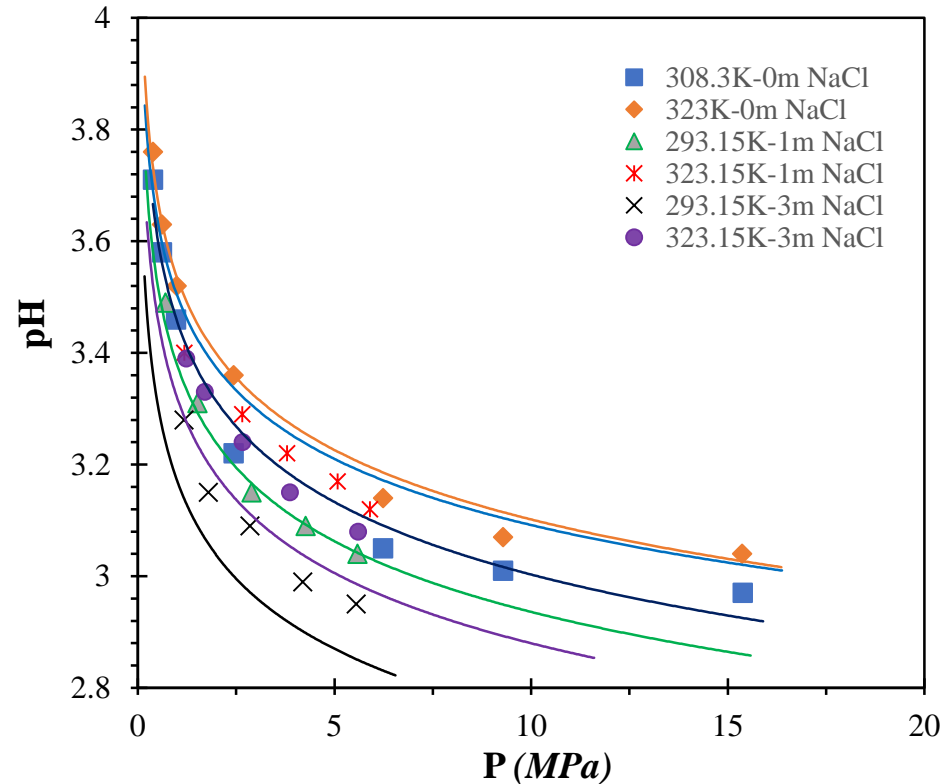
**High – Pressure**  
 $\text{CO}_{2(\text{aq})} + \text{H}_2\text{O} \rightarrow \text{H}_2\text{CO}_3$



Porous Media



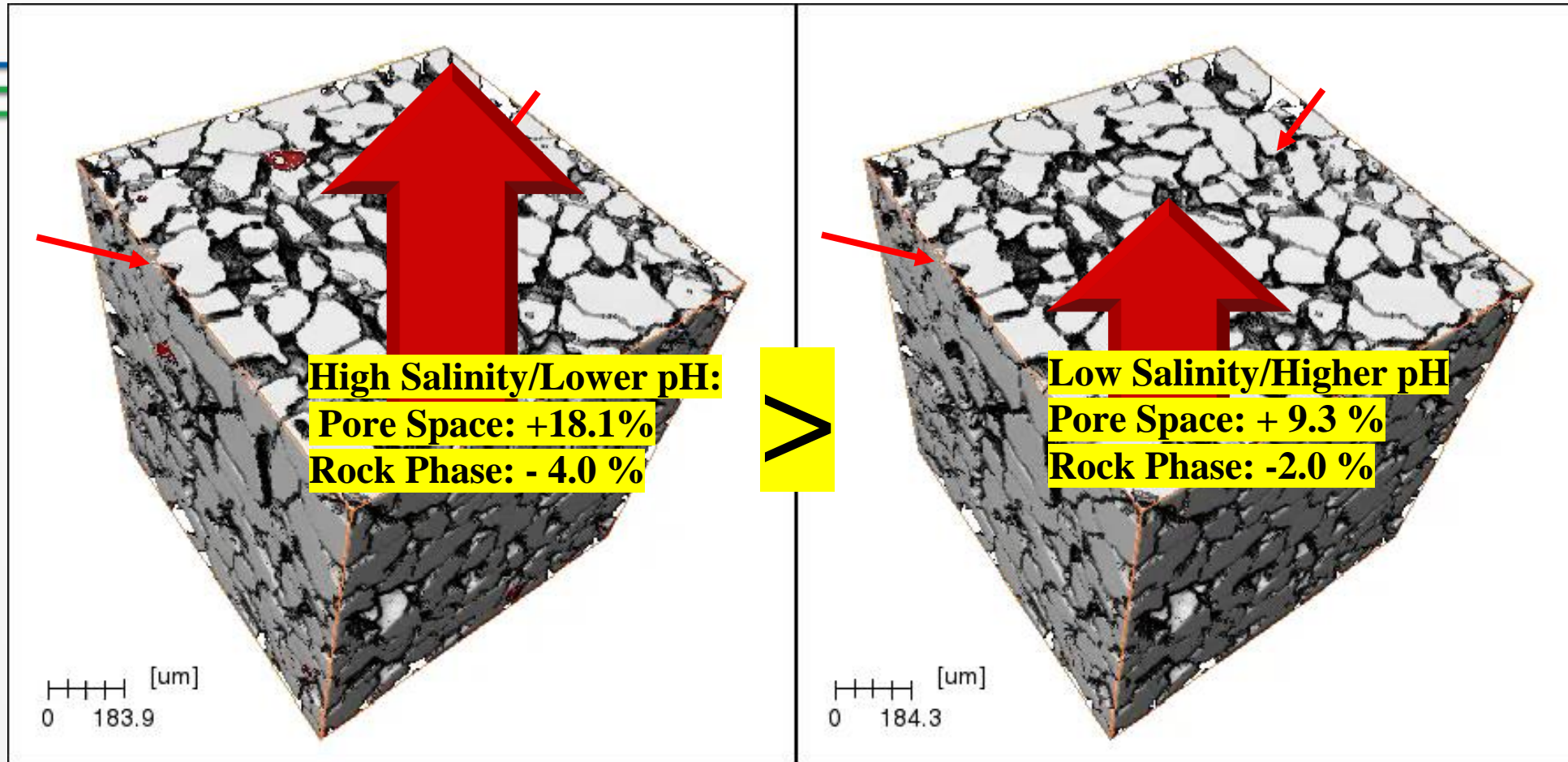
# Experimental and thermodynamic modelling data of pH variations for CO<sub>2</sub>-Brine Systems



✓ Our model could successfully predict the trends/behaviour



# Visual Observation of Rock Dissolution due to the pH Changes



Before

After

Pore Spaces

Rock grains

Dissolved Grains



# Wrap up

## Problems

- Errors in CCS flow measurement
- Corrosion in pipelines and reservoir rock dissolution

## Solutions

- Understanding of theory and thermodynamics of the whole CCS process
- Development of an adequate model for predictions of thermophysical properties of CCS streams and respective phase behaviour

## Significance

- Having more accurate CCS flow metering technologies
- Avoiding the conditions which lead to pipeline corrosions and reservoir rock dissolution challenges
- Preventing CO<sub>2</sub> leakage from transportation pipelines and/or geological formations to the atmosphere/environment

Thanks for your time  
and attention!



National Engineering  
Laboratory

## Contact Us

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