

# Practical use of allocation uncertainty analyses

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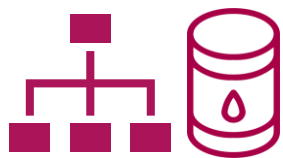
# Allocation uncertainty analysis

## Context

- WHEN?** Tie-in
- WHO?** Allocation engineers and commercial committee; operator and license partners
- WHY?** Commercial negotiations and agreements
- WHAT?** Uncertainty and financial risk exposure of host and tie-in field(s)
- HOW?** Third party delivery, SoW by operator alone or in collaboration with license partners

# Tie-in project

## Challenges



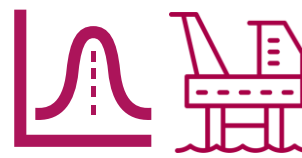
### Complex tie-in setups

Result of declining reserves and cost efficiency



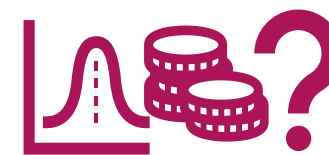
### Design phase

Cost efficiency >> allocation uncertainty in concept select



### Metering design

Uncertainty budget necessary



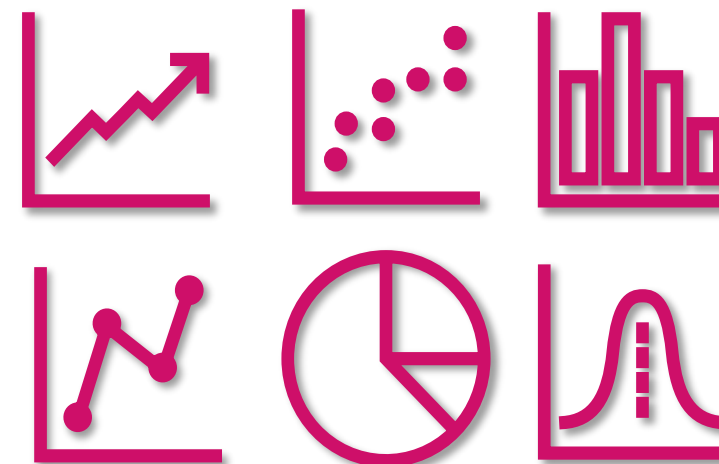
### Allocation design

Uncertainty budget optional

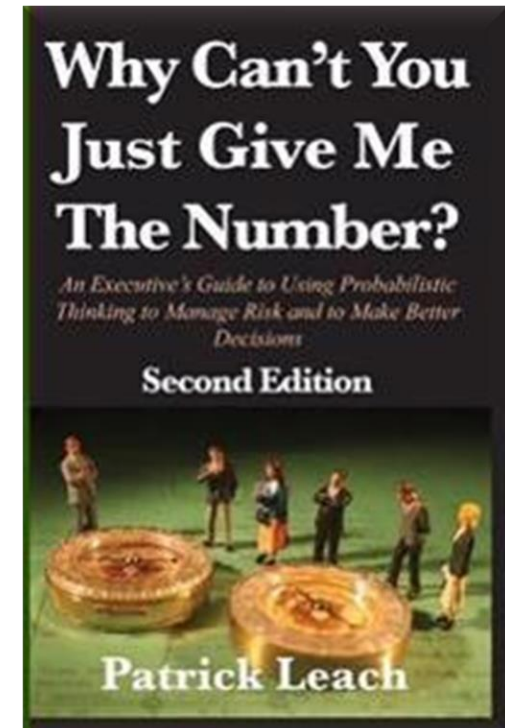
# Allocation uncertainty analysis

Input & output from operator standpoint

- **Input:**
  - Production profiles, densities (typically  $\text{Sm}^3$ )
  - Fluid compositions (typically reservoir cond.)
  - Fiscal metering design
  - Considered allocation scenario(s)
- **Output:**
  - Absolute and relative uncertainties for studied field(s) and host
  - Allocated masses/volumes
  - Cost/benefit, financial risk
  - ...most importantly suggestion as to what allocation design to choose/definitively discard, hidden biases, etc.



# Why can't you just give me the number?



# Allocation uncertainty analysis

## Challenges



### Time pressure

Supplier availability  
Tie-in project timeline (incl. license partners)  
Project on top of daily work for allocation engineer



### Simplification

Vastly simplified setup  
Only a part of the allocation system considered to keep SoW manageable  
Estimates (input from operator & theoretical)



### Purpose

Commercial: tariffs and taxes  
Operations: minimized uncertainty of the allocation system to ensure fair and prudent production allocation  
Operator & license partners



### «One size fits all»

Assumptions and equations  
Effects of commercial principles ruling allocation not accounted for  
Back and forth adjustments

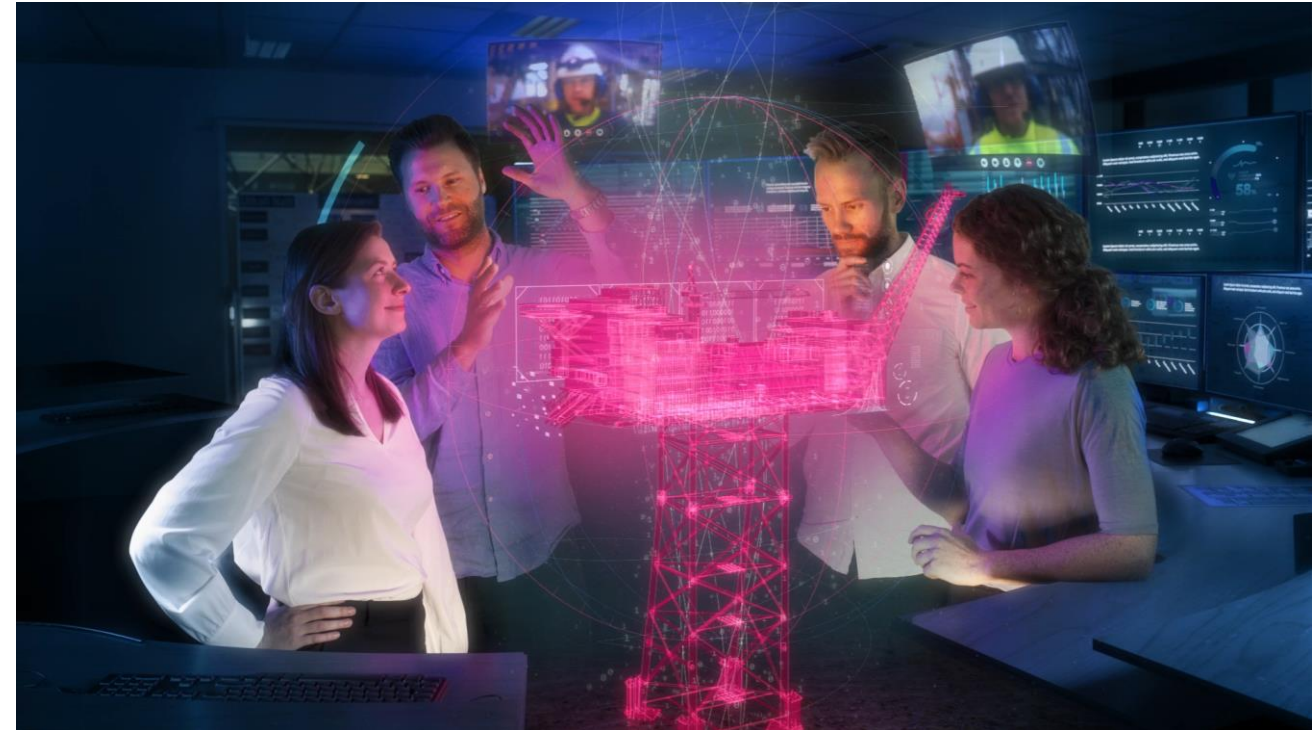


### Cost/benefit

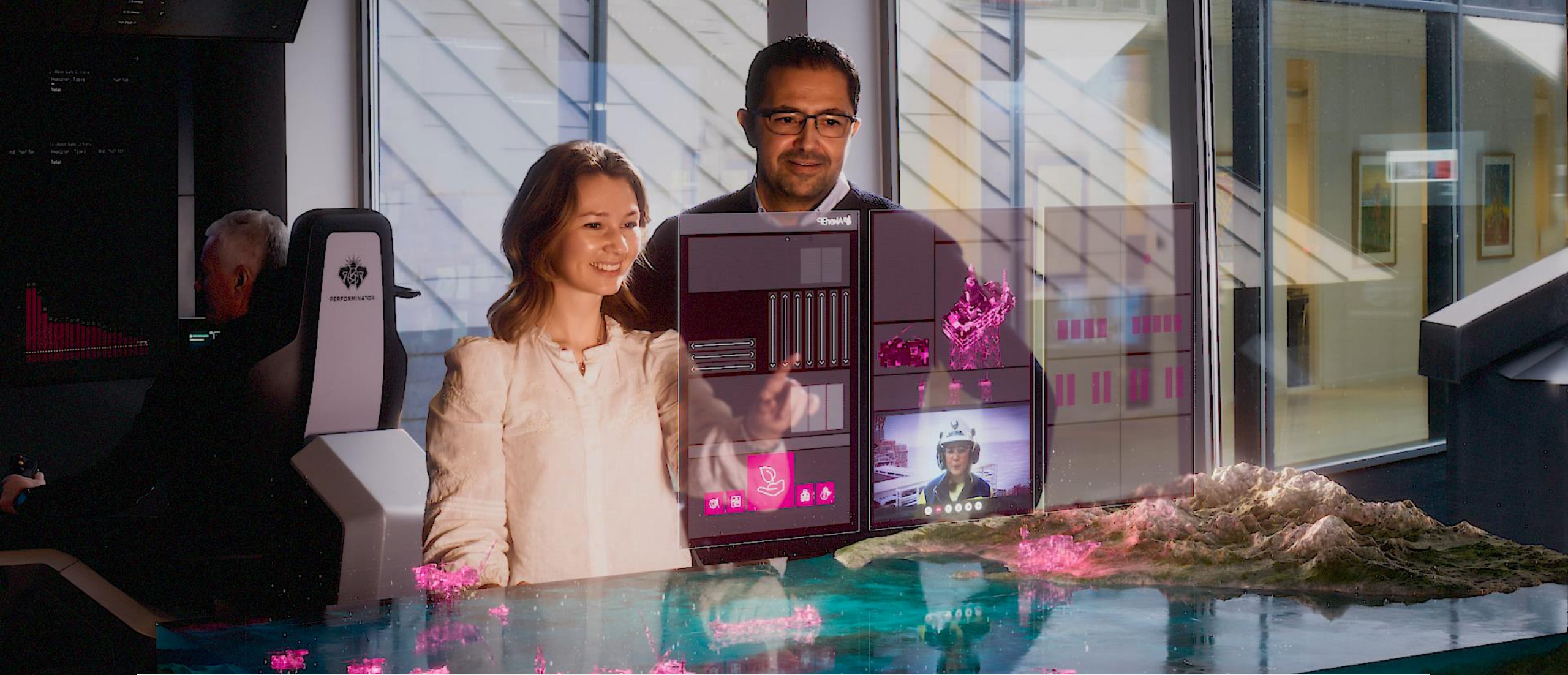
What value do we get out of the results?  
Are the answers we need even possible with the agreed, *manageable* SoW?  
Follow ups

# How about...

- Actual data vs. best guess
- Qualitative insights for a more holistic approach
- Comprehensive, continuous & operational vs. fragmented, ad-hoc & commercial motivation
- Benefit  $\gg$  cost







Allocation uncertainty budget of an entire installation  
as industry best practice



# Establishment and maintenance of allocation uncertainty budget

## Benefits



Lower overall uncertainty of the allocation system with the right focus

More practical and less theoretical tie-in uncertainty analyses



Input available in earliest design phases → improved workflow

Continuous maintenance = continuous improvement of the system

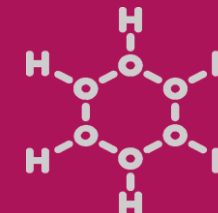
Proactive, not reactive approach

Focus on allocation as discipline



Improved M&A revisions  
Improved commercial collaboration with license partners

Commercial best practice



Improved theoretical models & assumptions, e.g. sampling uncertainty, ORF/CORF/GRF uncertainty, etc.

Allocation uncertainty best practice

Official guidelines

# Establishment and maintenance of allocation uncertainty budget

## Challenges/questions

- Individual approach for each installation
- Scope of work
- Methodology and delivery
- Maintenance responsibility
- Cost
- Confidentiality/transparency
- Legal framework
- *One Team*



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